

All of the Facility's electricity is and will continue to be sold at wholesale, pursuant to a long term power sales agreement (25 years, with a renewable term of an additional 25 years), to Hydro-Québec, a public utility owned by the Government of the Province of Québec, Canada.

Comment date: January 31, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Zhuang He Power Partners Limited Partnership

[Docket No. EG95-23-000]

On January 5, 1995, Zhuang He Power Partners Limited Partnership ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Applicant states that it is a Delaware limited partnership formed to acquire indirect ownership interests in two proposed approximately 600 MW coal-fired electric generating facilities to be located in the People's Republic of China and/or operate such facilities and to engage in project development activities with respect thereto.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. EI Power (China), Inc.

[Docket No. EG95-24-000]

On January 5, 1995, EI Power (China) Inc. ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a Delaware corporation formed to engage in project development activities associated with the direct or indirect acquisition of ownership interests in one or more eligible facilities and/or EWGs in the People's Republic of China ("PRC"). Applicant states that these development activities will be limited to activities associated with the acquisition of ownership interests in facilities or entities that meet the criteria for eligible facilities and/or EWGs set out in Section 32 of the Public Utility Holding Company Act of 1935.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. China Power Partners Limited Partnership

[Docket No. EG95-25-000]

On January 5, 1995, China Power Partners Limited Partnership ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it is a Delaware limited partnership formed to engage in project development activities associated with the direct or indirect acquisition of ownership interests in one or more eligible facilities and/or EWGs in the People's Republic of China ("PRC"). These development activities will be limited to activities associated with the acquisition of ownership interests in facilities or entities that meet the criteria for eligible facilities and/or EWGs set out in Section 32 of the Public Utility Holding Company Act of 1935.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. EI Power (China) III, Inc.

[Docket No. EG95-26-000]

On January 5, 1995, EI Power (China) III, Inc. ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

According to its application, Applicant is a Delaware corporation formed to acquire an indirect ownership interest in two proposed approximately 600 MW coal-fired electric generating facilities to be located in the People's Republic of China and/or operate such facilities and to engage in project development activities with respect thereto.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Central Illinois Light Company

[Docket No. ER94-1566-000]

Take notice that Central Illinois Light Company (CILCO), on January 5, 1995, tendered for filing with the Commission

substitute pages to the contract amendment to the Service Schedules contained in CILCO's Interconnection Agreement with Central Illinois Public Service Company (CILCO Rate Schedule FERC No. 26). These substitute pages have been filed for the purpose of reflecting maximum prices for certain service schedules.

CILCO proposes the revised rate schedule changes to be effective on October 16, 1994.

Copies of the filing were served on the Illinois Commerce Commission.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Industrial Gas & Electric Company

[Docket No. ER95-257-000]

Take notice that on December 27, 1994, Industrial Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Power & Light Company

[Docket No. ER95-331-000]

Take notice that on December 23, 1994, Puget Sound Power & Light Company (Puget), tendered for filing its service agreement (Service Agreement) with Associated Power Services, Inc. (APS). A copy of the filing was served upon APS.

The Service Agreement is for the purchase and sale of non-firm surplus thermal or purchased energy pursuant to Puget's FPC Electric Tariff Original Volume No. 3.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Company

[Docket No. ER95-332-000]

Take notice that on December 23, 1994, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement), to the 1990 Integrated Operations Agreement (IOA) with the City of Anaheim (Anaheim), FERC Rate Schedule No. 246, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company And City of Anaheim, 40 Megawatt Deseret Power Sale Agreement
Edison—Anaheim, 40 Megawatt Deseret, Firm Transmission Service Agreement Between Southern California Edison Company And City of Anaheim

The Supplemental Agreement and FTS Agreement set forth the terms and