

2. Williston Basin Interstate Pipeline Company

[Docket No. CP95-602-000]

Take notice that on July 7, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP95-602-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to purchase an existing meter station from Montana-Dakota Utilities Co. (Montana-Dakota) under Williston Basin's blanket certificate issued in Docket Nos. CP82-487-000 *et al* pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to purchase Montana-Dakota's existing Ellsworth Air Force Base (EAFB) housing meter station and associated appurtenant facilities located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 18, T2N, R9E, Pennington County, South Dakota. Williston Basin states that Montana-Dakota no longer has any use for these facilities because Montana-Dakota is serving EAFB housing by a different meter station. Williston Basin asserts that the subject meter station is essential to its operations because it uses the building, regulator, relief valves, and station piping to serve the Villa Ranchaero subdivision.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Tennessee Gas Pipeline Company

[Docket No. CP95-603-000]

Take notice that on July 10, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-603-000 a request pursuant to Section 157.205 of the Commission's Regulations to construct and operate facilities to expand an existing point of delivery to Pennsylvania Gas & Water Company (PG&W) and to abandon an existing 4-inch tap and approximately 60 feet of 4-inch pipeline, approximately 100 feet of 6-inch pipeline and an existing 6-inch side valve assembly located in Susquehanna County, Pennsylvania (Uniondale Meter Station) under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to expand the Uniondale Meter Station delivery point, requested by PG&W, by replacing approximately 60 feet of 4-inch interconnecting pipe with 12-inch pipe between Tennessee's 24 inch 300-1 mainline and its existing meter tube, and approximately 100 feet of 6-inch interconnecting pipe with 12-inch pipe between the existing meter tube and the interconnect with PG&W. Additionally, Tennessee proposes to replace the existing 6-inch side valve assembly on Tennessee's mainline with a 12-inch side valve assembly and install an additional 8-inch orifice meter tube, parallel to the existing meter tube. Tennessee states that Tennessee would install, operate and maintain the replacement facilities.

Tennessee states that, because it is not proposing to increase the maximum contract quantity of PG&W, the addition of this delivery point would have no impact on Tennessee's peak day deliveries or annual deliveries, and is not prohibited by Tennessee's tariff. Tennessee has sufficient capacity to accomplish deliveries at this delivery point without detriment or disadvantage to Tennessee's other customers.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Southern Natural Gas Company

[Docket No. CP95-604-000]

Take notice that on July 10, 1995, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed a request with the Commission in Docket No. CP95-604-000 pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a delivery point, authorized in blanket certificate issued in Docket No. CP82-406-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Southern proposes to construct, install and operate a delivery point at Mile Post 19.3 on its 12-inch Brunswick Line in Twiggs County, Georgia. The delivery point would deliver gas to the City of Warner Robins (Warner Robins). The proposed delivery point would enable Warner Robins to receive gas for redelivery to Georgia Power Company. The total estimated cost of the interconnection facilities is \$479,500. The Municipal Gas Authority of Georgia, acting as agent for Warner Robins, has agreed to reimburse Southern for all of the total actual cost of the facilities.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

5. Western Gas Interstate Company

[Docket No. CP95-606-000]

Take notice that on July 10, 1995, Western Gas Interstate Company (Western), filed in Docket No. CP95-606, an application pursuant to Western's authority granted in Docket No. CP82-411-000 and Section 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205, and 157.211) for authorization to upgrade and construct a new delivery point to enable Western to deliver natural gas to Seaboard Farms Inc., end user, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Western states that the estimated cost of the proposed new delivery point is \$1,549,838.00. It is stated that Seaboard would reimburse Western \$450,000 as part of the costs to install the facilities. It is further stated that the Oklahoma Highway Commission would also pay \$371,000 to relocate a portion of its pipeline from a highway expansion project.

Western states that the estimated peak day, average day, and annual volumes to be delivered would be 3,000 MMBtu, 2,200 MMBtu, and 675,000 MMBtu per day, respectively. Western also states that the gas volumes would be transported and delivered under Western's Rate Schedule FT-N and would be accomplished without disadvantage to Western's other customers.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

6. Northwest Pipeline Corporation

[Docket No. CP95-608-000]

Take notice that on July 10, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP95-608-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate delivery facilities to provide natural gas transportation service to the City of Blanding's distribution system in San Juan County, Utah, under its blanket certificate issued in Docket No. CP82-433-000,² all as more fully set forth in the request for authorization on file with the

² See, 20 FERC ¶ 62,412 (1982).