g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: John J. Silveria, Deputy Director, Department of Water Resources, P.O. Box 942836, Sacramento, CA 94236–0001, Tel: (916) 653–7092.

i. FERC Contact: Mohamad Fayyad, (202) 219–2665.

j. *Comment Date*: August 21, 1995. k. *Description of Amendment*:

Licensee proposes to delete the San Luis Obispo Powerplant, which was to be constructed as part of the Coastal Branch, Phase II water delivery facilities. The licensee's revision of the design of its water delivery facilities, which are not features of the licensed project, eliminated the feasibility of the San Luis Obispo Powerplant.

l. This notice also consists of the following standard paragraphs: B, C2, and D2.

4 a. *Type of Application*: New License for Minor Project.

b. Project No.: 1517-008.

c. Date filed: June 19, 1995.

d. Applicant: Monroe City

Corporation.

e. *Name of Project*: Upper Monroe Hydroelectric Project.

f. *Location*: Partially within Fishlake National Forest, on Shingle Creek, Serviceberry Creek, and the First Lefthand Fork of the Monroe Creek, near the town of Monroe City, in Sevier County, Utah.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: John

Spendlove, Jones & DeMille Engineering, 45 East 500 North, Richfield, Utah 84701, (801) 896–8266.

i. *FERC Contact:* Mr. Michael Strzelecki, (202) 219–2827

j. Description of Project: The run-ofriver project as licensed consists of: (1) A small diversion structure on each of the following three streams—First Lefthand Fork, Shingle Creek, and Serviceberry Creek; (2) an 11,200-footlong penstock leading from the diversion structure on Left Hand Fork to a powerhouse; (3) a 3,300-foot-long penstock leading from the diversion structure on Shingle Creek to a point on the Left Hand Fork penstock 7,400 feet upstream from the powerhouse; (4) a 12,900-foot-long penstock leading from the diversion structure on Serviceberry Creek to a point on the First Lefthand Fork penstock 15 feet upstream from the powerhouse; (5) the powerhouse containing one generating unit with an installed capacity of 250 kW; (6) a 1.65mile-long transmission line; (7) a tailrace returning water to Monroe Creek; and (8) appurtenant facilities.

No new construction is planned. k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

l. Under Section 4.32(b)(7) of the Commission's Regulations (18 CFR), if any resource agency, SHPO, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

5 a. *Type of Application*: Amendment of License to Replace Powerhouse.

b. Project No: 1933–011.

c. *Date Filed*: June 12, 1995.

d. *Applicant*: Southern California Edison Company.

e. Name of Project: Santa Ana River

No. 1 & No. 2 Project.

f. *Location*: Near the mouth of the Santa Ana River Canyon, in San Bernardino County, California.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: Mr. Bryant C. Danner, Vice President and General Counsel, Southern California Edison Company, P. O. Box 800, 2244 Walnut Grove Avenue, Rosemead, CA 91770, (818) 302–4459.

i. *FERC Contact*: Mohamad Fayyad, (202) 219–2665.

j. Comment Date: August 28, 1995. k. Description of Amendment: Licensee proposes to build a new powerhouse to replace existing Santa Ana No. 2 powerhouse (SAR 2). The existing SAR 2 powerhouse could be inundated due to the construction of Corps' Seven Oaks Dam. The new SAR 2 powerhouse would be constructed about 2 miles downstream of the existing site on an existing flume alignment immediately downstream of the new Seven Oaks Dam. In addition, the portion of the existing water conveyance facility between the existing location of SAR 2 powerhouse and SAR 3 powerhouse under FERC license No. 2198, would be reconstructed. The new water conveyance facility up to the new SAR 2 powerhouse would become part of Project No. 1933.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

6 a. *Type of Application*: Amendment of License.

b. Project No: 2198-007.

c. *Date Filed*: June 12, 1995. d. *Applicant*: Southern California

Edison Company.

e. *Name of Project*: Santa Ana River No. 3 Project.

f. *Location*: On the Santa Ana River, in San Bernardino County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: Mr. Bryant C. Danner, Vice President and General Counsel, Southern California Edison Company, P. O. Box 800, 2244 Walnut Grove Avenue, Rosemead, CA 91770, (818) 302–4459.

i. FERC Contact: Mohamad Fayyad, (202) 219–2665.

j. Comment Date: August 28, 1995. k. Description of Amendment: Due to the replacement of Santa Ana No. 2 powerhouse (SAR 2) under FERC license No. 1933, which is proposed to be constructed about 2 miles downstream of its existing site, at a point along the existing Project No. 2198 SAR 3 flume, the water conveyance facilities upstream of the new SAR 2 powerhouse must become part of Project No. 1933. Therefore, licensee proposes to remove from Project 2198 SAR 3, those water conveyance facilities that will become part of Project No. 1933.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

7 a. *Type of Application*: Preliminary Permit.

b. Project No.: 11543–000.

c. Date filed: May 31, 1995.

d. Applicant: Richard D. Ely, III.

e. *Name of Project*: Lewiston Water Power Project.

f. *Location*: On the Trinity River, at the Lewiston dam, near the town of Lewiston, in Trinity County, California. Section 8 of T33N, R8W.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. *Applicant Contact*: Richard D. Ely, III, 1213 Purdue Drive, Davis, California 95616, (916) 753–8864.

i. *FERC Contact*: Mr. Michael Strzelecki, (202) 219–2827.

j. *Comment Date*: September 22, 1995. k. *Description of Project*: The

proposed project would utilize the Bureau of Reclamation's existing 70foot-high Lewiston dam and 14,000acre-foot Lewiston Lake and include: (1) A 100-foot-long penstock; (2) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 445 Kw; (3) a tailrace returning flow to the Trinity River; (4) a 250-foot-long transmission line interconnecting with an existing Trinity County Public Utility District transmission line; and (5) appurtenant facilities.