

- Sec. 12, S $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
S $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ , and SW $\frac{1}{4}$ .
- T. 33 N., R. 8 W.,  
Sec. 7, SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 8, N $\frac{1}{2}$ S $\frac{1}{2}$ ;  
Sec. 18, E $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , and  
NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 19, lots 1, and 2, S $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ ,  
N $\frac{1}{2}$ N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ , and N $\frac{1}{2}$ NE $\frac{1}{4}$ .
- T. 33 N., R. 9 W.,  
Sec. 13, lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
NE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ ,  
and SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 14, SE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ ,  
S $\frac{1}{2}$ SW $\frac{1}{4}$ , and NE $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 21, S $\frac{1}{2}$ ;  
Sec. 23, S $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ ,  
W $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
NW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , and N $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 24, N $\frac{1}{2}$ ;  
Sec. 26, NW $\frac{1}{4}$ , and NW $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 27, lots 10, 14, 16, and 17,  
NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , and  
W $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ ;  
Sec. 29, SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , and N $\frac{1}{2}$ ;  
Sec. 31, N $\frac{1}{2}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ ,  
NE $\frac{1}{4}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$ , and S $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 32, W $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 33, NW $\frac{1}{4}$ NW $\frac{1}{4}$ .
- T. 33 N., R. 10 W.,  
Sec. 7, Portion of MS 178;  
Sec. 18, Portion of MS 178, MS 1239, MS  
1388, MS 2148, MS 3198, MS 3199, and  
MS 3251;  
Sec. 19, Portion of MS 248, MS 1925, MS  
2060, MS 2119, lots 9 and 10, SE $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
and E $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 20, lot 1, and S $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 29, W $\frac{1}{2}$ ;  
Sec. 30, N $\frac{1}{2}$ NW $\frac{1}{4}$ , and NE $\frac{1}{4}$ ;  
Sec. 31, SE $\frac{1}{4}$ NE $\frac{1}{4}$ , and NE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 32, lot 12, Portion of MS 913, MS  
1164, NW $\frac{1}{4}$ SW $\frac{1}{4}$ , and NW $\frac{1}{4}$ ;  
Sec. 33, NE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ ,  
SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and E $\frac{1}{2}$ E $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 34, S $\frac{1}{2}$ .
- T. 33 N., R. 11 W.,  
Sec. 1, lot 5, SW $\frac{1}{4}$ , and  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 12, lots 1, 4, and 5, Portion of MS  
1400, MS 3250, MS 3251, MS 1374, MS  
1387, NW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec. 13, NE $\frac{1}{4}$ .
- T. 34 N., R. 11 W.,  
Sec. 26, lot 3, and Portion of MS 246;  
Sec. 27, Portion of MS 245, MS 246, and  
lot 1;  
Sec. 28, W $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ , and  
S $\frac{1}{2}$ W $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ ;  
Sec. 34, NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , and  
S $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
Sec. 35, NW $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
Sec. 36, S $\frac{1}{2}$ SW $\frac{1}{4}$ .

The areas described aggregate 6,514 acres in Trinity County.

The purpose of the proposed withdrawal is to protect the recreational values of the Trinity River Acquisition Area.

For a period of 90 days from the date of publication of this notice, all persons who wish to submit comments, suggestions, or objections in connection with the proposed withdrawal may

present their views in writing to the California State Director of the Bureau of Land Management.

Notice is hereby given that an opportunity for a public meeting is afforded in connection with the proposed withdrawal. All interested persons who desire a public meeting for the purpose of being heard on the proposed withdrawal must submit a written request to the California State Director within 90 days from the date of publication of this notice. Upon determination by the authorized officer that a public meeting will be held, a notice of time and place will be published in the **Federal Register** at least 30 days before the scheduled date of the meeting.

The application will be processed in accordance with the regulations set forth in 43 CFR 2300.

For a period of 2 years from the date of publication of this notice in the **Federal Register**, the lands will be segregated as specified above unless the application is denied or canceled or the withdrawal is approved prior to that date. The temporary uses which will be permitted during this segregative period are licenses, permits, cooperative agreements, or other discretionary land use authorizations of a temporary nature.

Dated: July 13, 1995.

**David McInay,**

*Chief, Branch of Lands.*

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## Minerals Management Service

### Announcement of Minerals Management Service Workshops on Expanded Use of Royalty-In-Kind Procedures

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Notice of workshops.

**SUMMARY:** The Minerals Management Service (MMS) will hold a series of one-day workshops to discuss ways to expand the ongoing pilot program for collecting Federal royalties-in-kind rather than in value. The workshops will be held as follows:

Houston, TX: August 22, 1995  
Denver, CO: August 24, 1995  
New Orleans, LA: September 15, 1995.

The workshops will commence at 9:30 a.m. on these respective dates and should end by 2:30 p.m. Information on locations is given at the end of this notice.

**FOR FURTHER INFORMATION CONTACT:** Mr. Hugh Hilliard, Minerals

Management Service, Mail Stop 4013, 1849 C St. NW., Washington, DC 20240, telephone number (202) 208-3398, facsimile number (202) 208-4891; or, contact Mr. John Bratland at the same address, telephone number (202) 208-3979, facsimile number (202) 208-3118.

**SUPPLEMENTARY INFORMATION:** On January 1, 1995, MMS initiated a Royalty Gas Marketing Pilot in the Gulf of Mexico. In the pilot, gas royalties are collected on an in-kind basis and sold directly to gas marketing companies. This gas is taken at or near the lease and sold to competitively chosen gas marketing companies with whom MMS has contracts.

The MMS has two objectives in conducting this pilot: (1) To find processes for streamlining royalty collections in a manner that reflects changes that have occurred in the gas market, and (2) to test a process of royalty collection which promises increased efficiency and greater certainty in valuation. The MMS plans to evaluate the pilot results and issue an interim report in September 1995 and a final report by June 30, 1996.

Preliminary assessment of the pilot indicates that it will be a successful effort and suggests that MMS should undertake additional pilots employing similar in-kind collection procedures. As a first step in pursuing this expansion, MMS will conduct a series of workshops in an effort to explore new ideas and to constructively address issues which have arisen in the current pilot.

## Issues

Some of the issues that MMS would like to discuss at the workshops are presented below. The listing of issues is not necessarily complete nor do the comments necessarily reflect an established policy on the part of the Federal government.

### 1. Prospects for In-Kind Collection of Oil Royalties

The MMS has been exploring the feasibility and possible benefits of collecting in-kind oil royalties in a manner similar to that employed in the pilot program for gas royalties. This approach would be significantly different from the long-standing program of collecting oil royalties-in-kind for sale to small refiners. In the case of oil, the net benefits of in-kind royalties are much less certain than in the case of natural gas, particularly because MMS and industry encounter fewer administrative problems in the payment of oil royalties. MMS is especially interested in exploring differences between the oil and gas