

demands at which electric energy is scheduled for delivery to a purchaser:

a. For each system for which scheduled energy is the basis for determination of the Measured Energy, and

b. During any billing period.

Scheduled amounts are deemed delivered for the purpose of determining Billing Energy.

57. Secondary System

As used in the FPT and IR rate schedules, Secondary System is that portion of the Integrated Network facilities with an operating voltage of less than 230 kV.

58. Secondary System Distance

As used in the FPT rate schedules, Secondary System Distance is the number of circuit miles of Secondary System transmission lines between the secondary POI and either the Main Grid or the secondary POD, or between the Main Grid and the secondary POD.

59. Secondary System Interconnection Terminal

As used in the FPT rate schedules, Secondary System Interconnection Terminal refers to the terminal facilities on the Secondary System that interconnect the FCRTS with non-BPA facilities.

60. Secondary System Intermediate Terminal

As used in the FPT rate schedules, Secondary System Interconnection Terminal refers to the first and final terminal facilities in the Secondary System transmission path, exclusive of the Secondary System Interconnection terminals.

61. Secondary Transformation

As used in the FPT rate schedules, Secondary Transformation refers to transformation from Main Grid to Secondary System facilities.

62. Southern Intertie

The Southern Intertie is the segment of the FCRTS which includes, but is not limited to, the major transmission facilities consisting of two 500 kV AC

lines from John Day Substation to the Oregon-California border, a portion of the 500 kV AC line from Buckley Substation to Summer Lake Substation, and the 500 kV AC Intertie facilities which include Captain Jack Substation, the Alvey-Meridian AC line, one 1,000 kV DC line between the Celilo Substation and the Oregon-Nevada border; and associated substation facilities.

63. Subscription

A Purchaser's Subscription is the amount(s) of a particular product(s) a Purchaser is entitled to purchase from BPA during a billing month. When a Purchaser must provide BPA with its Subscription is specified in the Purchaser's 1996 Contract with BPA.

5-Year Demand Subscription (Substitute "HLH Energy" or "LLH Energy" for "Demand" as appropriate).

The Purchaser's 5-Year Demand Subscription is the maximum amount of capacity (demand), as designated by the purchaser, that the purchaser elects to purchase from BPA under the applicable 5-year rate schedule for each month. A purchaser's demand subscription forms the basis for the monthly billing demand for that purchaser. For purchasers designating a monthly megawatt amount, the 5-Year Demand Subscription for that purchaser's billing month shall be the amount so specified by the purchaser. For DSIs under a 1981 Contract, the amount of subscribed load at the 5-year rate shall be a percentage of the purchaser's operating level and measured energy. For purchasers continuing service under the 1981 Contract who designate a percentage, the 5-Year Demand Subscription shall be determined by taking the specified percentage times the purchaser's Measured Demand. For purchasers under the 1996 Contract, the 5-Year Demand Subscription shall be determined by taking the specified percentage times the purchaser's actual Retail [demand] Load. For purchasers electing service to a New Large Single Load(s) under the NR-96.5 rate, the 5-Year Demand Subscription shall be the

total Measured Demand for all designated consumer facilities.

2-Year Demand Subscription (Substitute "HLH Energy" or "LLH Energy" for "Demand" as appropriate).

The Purchaser's 2-Year Demand Subscription is the maximum amount of capacity (demand), as designated by the purchaser, that the purchaser elects to purchase from BPA under the applicable 2-year rate schedule for each month. A purchaser's demand subscription forms the basis for the monthly billing demand for that purchaser. Only purchasers receiving service under the 1996 Contracts are required to subscribe to an amount of demand at the 2-year rate schedule.

64. Total Transmission Demand

Total Transmission Demand is the sum of all the transmission demands as defined in the applicable Agreement.

65. Transmission Demand

Transmission Demand is the demand for transmission services as specified in the applicable Agreement.

66. Utility Delivery

The Utility Delivery segment is the portion of the FCRTS that provides service to utility customers at voltages of 34.5 kV and below.

67. Utility Factor

A Utility Factor is the factor BPA applies to the charges for Load Shaping and Load Regulation under the 1981 Contracts. The Utility Factor is developed annually based on historical data provided by the customers to the Account executive or District Sales Office. The annual factor will be based on the customer's historical annual average retail load and average purchases from BPA and applied on a fiscal year basis.

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