

that has not been designated by BPA as a Partial Requirements Customer under the terms of its 1996 Contract. This term will be further defined as 1996 Contracts are developed. For purposes of these rate schedules, Full Requirements Customers are those purchasers under 1996 Contracts: (a) with no resource; or (b) that have contracted for services with BPA or another party for their resource(s) so that the purchaser retains Full Requirements status.

#### 24. Heavy Load Hours (HLH)

Heavy Load Hours (HLH) are all those hours in the Peak Period (6 a.m. to 10 p.m., Monday through Saturday).

#### 25. Integrated Demand

Integrated Demand is the quantity derived by mathematically "integrating" kilowatt-hour deliveries over a 60-minute period.

#### 26. Light Load Hours (LLH)

Light Load Hours (LLH) are all those hours in the Offpeak Period (10 p.m. to 6 a.m. Monday through Saturday and all hours Sunday).

#### 27. Main Grid

As used in the FPT rate schedule, the Main Grid is that portion of the Network facilities with an operating voltage of 230 kV or more.

#### 28. Main Grid Distance

As used in the FPT rate schedules, Main Grid Distance is the distance in airline miles on the Main Grid between the Point of Integration (POI) and the Point of Delivery (POD), multiplied by 1.15.

#### 29. Main Grid Interconnection Terminal

As used in the FPT rate schedules, Main Grid Interconnection Terminal refers to Main Grid terminal facilities that interconnect the FCRTS with non-BPA facilities.

#### 30. Main Grid Miscellaneous Facilities

As used in the FPT rate schedules, Main Grid Miscellaneous Facilities refers to switching, transformation, and other facilities of the Main Grid not included in other components.

#### 31. Main Grid Terminal

As used in the FPT rate schedules, Main Grid Terminal refers to the Main Grid terminal facilities located at the sending and/or receiving end of a line, exclusive of the Interconnection terminals.

#### 32. Measured Demand

The Purchaser's Measured Demand is that portion of its Metered or Scheduled

Demand purchased from BPA under the applicable rate schedule. The Measured Demand is computed for the hour of the Monthly Transmission Peak Load. If more than one class of power is delivered to any point of delivery, the portion of the measured quantities assigned to any class of power shall be as agreed by the parties. The portion of the total Measured Demand so assigned shall constitute the Measured Demand for each such class of power. Any residual quantity, after determination of the Purchaser's contractual entitlement at a particular rate, is considered "unauthorized." Unauthorized amounts (Unauthorized Increases under the 1981 Contract and Unauthorized Deviations under the 1996 Contract) are considered a separate class of power when determining Measured Demand and are billed in accordance with the provisions of these GRSPs.

In determining Measured Demand for any Purchaser who experiences an outage as defined in the Purchaser's agreement with BPA and in BPA's Billing Procedures, BPA shall exclude any abnormal Integrated Demand due to, or resulting from:

a. Emergencies or breakdowns on, or maintenance of, the Federal System Facilities; and

b. Emergencies on the Purchaser's facilities to the extent Bonneville determines that such facilities have been adequately maintained and prudently operated.

Partial interruptions shall be converted to an equivalent outage of total Measured Demand.

#### 33. Measured Energy

The Purchaser's Measured Energy is that portion of its Metered or Scheduled Energy that is purchased from BPA under the applicable rate schedule during a particular season or diurnal period (HLH or LLH). If more than one class of power is delivered to any point of delivery, the portion of the measured quantities assigned to any class of power shall be as agreed by the parties. The portion of the total Measured Energy so assigned shall constitute the Measured Energy for each such class of power. Measured Energy for Load Shaping and Load Regulation includes both PF and NLSL (NR) purchases. Any residual quantity, after determination of the Purchaser's contractual entitlement at a particular rate, is considered "unauthorized." Unauthorized amounts (Unauthorized Increases under the 1981 Contract and Unauthorized Deviations under the 1996 Contract) are considered a separate class of power when determining Measured Energy and are

billed in accordance with the provisions of these GRSPs.

#### 34. Metered Demand

The Metered Demand in kilowatts shall be the largest of the 60-minute clock-hour Integrated Demands at which electric energy is delivered to a purchaser:

a. At each point of delivery for which the Metered Demand is the basis for determination of the Measured Demand,

b. During each time period specified in the applicable rate schedule, and

c. During any billing period.

Such largest Integrated Demand shall be determined from measurements made in accordance with the provisions of the applicable contract and these GRSPs. This amount shall be adjusted as provided herein and in the applicable agreement between BPA and the Purchaser.

#### 35. Metered Energy

The Metered Energy for a purchaser shall be the number of kilowatt-hours that are recorded on the appropriate metering equipment, adjusted as specified in the applicable agreement and delivered to a purchaser:

a. At all points of delivery for which metered energy is the basis for determination of the Measured Energy, and

b. During any billing period.

#### 36. Metered Requirements Customer

A Metered Requirements Customer is a customer that has been designated as such under the terms of its 1981 Contract.

#### 37. Monthly Transmission Peak Load

Monthly Transmission Peak Load is the monthly peak loading on the FCRTS for the billing month.

#### 38. Network (or Integrated Network)

The Network is the segment of the Federal Columbia River Transmission System (FCRTS) for which the transmission facilities provide the bulk of transmission of electric power within the Pacific Northwest, as defined in BPA's Segmentation Study.

#### 39. Network Upgrades

Network Upgrades are modifications and/or additions to transmission-related facilities that are integrated with and support BPA's Network Transmission System to satisfy, at least in part, an application for transmission service as well as provide for the general benefit of all users of such Network Transmission System.