exceeds its forecast, BPA will provide additional demand and energy, limited to the amount specified by the customer. If the Purchaser's retail load is lower than forecast, BPA will relieve the take-or-pay obligation up to the amount of load shaping specified.

15. New Resource Firm Power

New Resource Firm Power is electric power (capacity, energy, or capacity and energy) that BPA will make continuously available:

- a. For any New Large Single Load, and
- b. For firm power purchased by investor-owned utilities (IOUs) pursuant to power sales contracts with BPA.

New Resource Firm Power is to be used to meet the Purchaser's actual firm load within the Pacific Northwest. Deliveries of New Resource Firm Power may be reduced or interrupted as permitted by the terms of the Purchaser's power sales contract with BPA.

16. Nonfirm Energy

Nonfirm Energy is energy that is supplied or made available by BPA to a Purchaser under an arrangement that does not have the guaranteed continuous availability feature of firm power. Nonfirm energy is sold primarily under the Nonfirm Energy rate schedule, NF-96. Nonfirm energy also may be supplied under the NF-96 rate schedule to the Western Systems Power Pool (WSPP) subject to terms and conditions agreed upon by the members participating in the WSPP and in accordance with BPA policy for such arrangements. However, Nonfirm Energy that has been purchased under a guarantee provision in the Nonfirm Energy rate schedule shall be provided to the Purchaser in accordance with the provisions of that schedule and the power sales contract if applicable. BPA may make Nonfirm Energy available to purchasers both inside and outside the United States.

17. Nonfirm Transmission Service

Nonfirm Transmission Service is interruptible transmission service.

18. Power Supplied for Emergency Use

Power Supplied for Emergency Use is electric energy and/or capacity that has been supplied by BPA under the FPS rate schedule:

- a. For use during an emergency on the Purchaser's system, or
- b. Following an emergency to replace energy secured from sources other than BPA during such emergency.

Mutual emergency assistance may be provided under exchange agreements,

and payment for that power made in accordance with the terms of those agreements.

19. Priority Firm Power

Priority Firm Power is electric power (capacity, energy, or capacity and energy) that BPA will make continuously available for resale to ultimate consumers and for direct consumption by public bodies, cooperatives, and Federal agencies. Utilities participating in the residential exchange under section 5(c) of the Northwest Power Act may purchase Priority Firm Power pursuant to their Residential Purchase and Sale Agreements (RPSA). Priority Firm Power is not available to serve New Large Single Loads.

Power purchased under the rate schedule is to be used to meet the purchaser's actual firm load within the Pacific Northwest. Deliveries of Priority Firm Power may be reduced or interrupted as permitted by the terms of the Purchaser's power sales contract with BPA.

20. Reserve Power

Reserve Power is firm power sold to a Purchaser:

- a. In cases where the purchaser's power sales contract states that the rate for Reserve Power shall be applied;
- b. To provide service when no other type of power is deemed applicable; or
- c. To serve the Purchaser's firm power loads under circumstances in which BPA does not have a power sales contract in force with the purchaser.

Deliveries of Reserve Power may be reduced or interrupted either as a result of an uncontrollable force or when necessitated by emergencies, system maintenance requirements or other factors related to continuity of service.

21. Residential Purchase and Sale Agreement (RPSA) Power

RPSA Power is power BPA sells to a Purchaser pursuant to the Purchaser's Residential Purchase and Sale Agreement (RPSA) with BPA. Under section 5(c) of the Northwest Power Act, BPA "purchases" power from each RPSA customer at that utility's average system cost (ASC). BPA then offers, in exchange, to "sell" an equivalent amount of electric power to that customer at BPA's PF rate applicable to exchanging utilities. The amount of power purchased and sold is equal to the utility's eligible residential and small farm load. Benefits must be passed directly to the utility's residential and small farm customers.

22. Scheduling and Dispatching

Scheduling and Dispatching consists of all scheduling and generation-related dispatch activities including: real-time operation and control of generation resources located within BPA's control area; prescheduling; associated scheduling and dispatch; confirmation and verification of individual schedules, including preschedules and real-time or after-the-fact changes; associated losses; and net interchange between control areas.

- a. Scheduling or prescheduling is the procedure to establish schedules between control areas for a predetermined or before-the-fact use of the FCRTS.
- b. Generation-related dispatch is all the dispatch activity related to the operation of generation located within BPA's control area including, but not limited to, AGC and required currenthour schedule changes.
- c. Preschedule is the process of identifying and activating accounts for the hourly energy transactions that will be implemented on the following day or days.
- d. Preschedule Change is any change to a Preschedule transaction after the close of the Preschedule Window and prior to the hour of real-time implementation of the schedule.
- e. Preschedule Window is the period of time during the commonly recognized workday when hourly schedules for the next day or days are prepared and entered into the energy management system.
- f. Real-Time Change is any change to a Prescheduled transaction during the current day and any addition to a customer—s total daily schedules submitted during the Preschedule Window.
- g. After-the-Fact Change is any change to a scheduled transaction for a historical day or days, including changes required due to a customer's scheduling error.

23. Shaping Services

Shaping Services are services provided by BPA to a Purchaser to shape the output of the Purchaser's resource (or purchase) to the Purchaser's load. Shaping services may be provided on an hourly, daily, weekly, monthly, seasonal, or other basis, and may include advance delivery of the resource (or purchase) to the load. Shaping services are available under the FPS rate schedule.

24. Shortage Power

Shortage Power is energy or energy with capacity, provided by BPA to a