

B. ET Unauthorized Transmission Increase Charge

Customers who exceed their Contract Energy at any Point of Integration (POI) or Point of Delivery (POD) shall be subject to the ET Unauthorized Transmission Increase Charge.

1. Rate

29.28 mills per kilowatt-hour of Billing Energy.

2. Billing Factor

The Billing Energy shall be the amount of energy that exceeds the monthly Contract Energy at specified POIs or PODs.

C. Reactive Power Charge

Customers taking service under this rate schedule are subject to the Reactive Power Charge specified in section II.N. of the General Rate Schedule Provisions.

D. Rate Adjustment Due to FERC Order Under FPA § 212

If, after review by FERC, this rate schedule, as initially submitted to FERC, is modified to satisfy the standards of section 212(i)(1)(B)(ii) of the Federal Power Act (16 U.S.C. 824k(i)(1)(B)(ii)) for FERC-ordered transmission service, then such modifications shall automatically apply to this rate schedule for non-section 212(i)(1)(B)(ii) transmission service. The modifications for non-section 212(i)(1)(B)(ii) transmission service, as described above, shall be effective, however, only prospectively from the date of the final FERC order granting final approval of this rate schedule for FERC-ordered transmission service pursuant to section 212(i)(1)(B)(ii). No refunds shall be made or additional costs charged as a consequence of this prospective modification for any non-section 212(i)(1)(B)(ii) transmission service that occurred under this rate schedule prior to the effective date of such prospective modification.

Schedule IS-96—Southern Intertie Transmission Rate**Section I. Availability**

This schedule supersedes IS-95 and is available for firm and nonfirm transmission service on the Southern Intertie. Service under this schedule is subject to BPA's General Rate Schedule Provisions. Bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

Section II. Rate

The rates below apply to both north-to-south and south-to-north transactions.

A. Nonfirm Transmission Rate

The charge shall not exceed 3.53 mills per kilowatt-hour of Billing Energy.

B. Firm Transmission Rate

The charge shall be 1 or 2.

1. Embedded Cost

\$0.740 per kilowatt per month of Billing Demand, and 1.77 mills per kilowatt-hour of Billing Energy.

2. Opportunity Cost

For applications for new firm service or increases in current firm service, Opportunity Costs may be charged if those costs are higher than the rates in section II.B.1.

Section III. Billing Factors**A. Nonfirm Transmission**

For nonfirm service under section II.A., the Billing Energy shall be the monthly sum of the scheduled kilowatt-hours, plus the monthly sum of kilowatt-hours allocated but not scheduled. The amount of allocated but not scheduled kilowatt-hours that is subject to billing may be reduced pro rata by BPA due to forced Intertie outages and other uncontrollable forces that may reduce Southern Intertie capacity. The amount of allocated but not scheduled kilowatt-hours that is subject to billing also may be reduced upon mutual agreement between BPA and the customer.

B. Firm Transmission

For firm transmission service under section II.B.1., the Billing Demand shall be the Transmission Demand as specified in the agreement. The Billing Energy for firm transmission service shall be the monthly sum of scheduled kilowatt-hours, unless otherwise specified in the agreement.

For firm transmission service under section II.B.2., the billing factors shall be specified in the agreement.

Section IV. Other Provisions**A. Ancillary Services**

Ancillary services that may be required to support IS transmission service are available under the APS rate schedule.

B. Reactive Power Charge

Customers taking service under this rate schedule are subject to the Reactive Power Charge specified in section II.N. of the General Rate Schedule Provisions.

C. Reservation Fee for Transmission Capacity

Customers who request new or increased firm transmission service

under this rate schedule and want to reserve transmission capacity to accommodate such service will be subject to the Reservation Fee for Transmission Capacity specified in section II.O. of the General Rate Schedule Provisions.

D. Rates Applicable to IS Service

The rates specified in section II are applicable to service over available transmission capacity. Customers requesting new or increased firm service that would require BPA to construct new facilities or upgrades to alleviate a capacity constraint may be subject to incremental cost rates for such service if incremental cost is higher than embedded cost. Incremental cost rates would be developed pursuant to section 7(i) of the Northwest Power Act.

Schedule IN-96 Northern Intertie Transmission Rate**Section I. Availability**

This schedule supersedes IN-95 and is available for firm and nonfirm transmission service on the Northern Intertie. Service under this schedule is subject to BPA's General Rate Schedule Provisions. Bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

Section II. Rate

The rates below apply to both north-to-south and south-to-north transactions.

A. Nonfirm Transmission Rate

The charge shall not exceed 0.63 mills per kilowatt-hour of Billing Energy.

B. Firm Transmission Rate

The charge shall be 1 or 2.

1. Embedded Cost

\$0.115 per kilowatt per month of Billing Demand, and 0.31 mills per kilowatt-hour of Billing Energy.

2. Opportunity Cost

For applications for new firm service or increases in current firm service, Opportunity Costs may be charged if those costs are higher than the rates in section II.B.1.

Section III. Billing Factors**A. Nonfirm Transmission**

For nonfirm service under section II.A., the Billing Energy shall be the monthly sum of the scheduled kilowatt-hours.

B. Firm Transmission

For firm service under section II.B.1., the Billing Demand shall be the Transmission Demand specified in the