

subject to the higher of the rates specified in section II or incremental cost rates for service over such facilities. Incremental cost rates would be developed pursuant to section 7(i) of the Northwest Power Act.

#### H. Rate Adjustment Due to FERC Order Under FPA § 212

If, after review by FERC, this rate schedule, as initially submitted to FERC, is modified to satisfy the standards of section 212(i)(1)(B)(ii) of the Federal Power Act (16 U.S.C. 824k(i)(1)(B)(ii)) for FERC-ordered transmission service, then such modifications shall automatically apply to this rate schedule for non-section 212(i)(1)(B)(ii) transmission service. The modifications for non-section 212(i)(1)(B)(ii) transmission service, as described above, shall be effective, however, only prospectively from the date of the final FERC-order granting final approval of this rate schedule for FERC ordered transmission service pursuant to section 212(i)(1)(B)(ii). No refunds shall be made or additional costs charged as a consequence of this prospective modification for any non-section 212(i)(1)(B)(ii) transmission service that occurred under this rate schedule prior to the effective date of such prospective modification.

#### **Schedule NT-96.5—Network Integration Transmission Rate**

##### *Section I. Availability*

This schedule is available to each customer that executes a Network Integration Service Agreement (Agreement) and elects the 5-year rate option. Such Agreement provides for delivery of Federal and non-Federal power to the customer's Network Load over Federal Columbia River Transmission System Network and Utility/DSI Delivery facilities. Terms and conditions of service are specified in the Network Integration Service Tariff. This schedule is available also for transmission service of a similar nature ordered by the Federal Energy Regulatory Commission (FERC) pursuant to sections 211 and 212 of the Federal Power Act (16 U.S.C. 824j and 824k). Service under this schedule is not available for transmission of non-Federal power to customers taking service concurrently under the Integration of Resources rate or Formula Power Transmission rate. Service under this schedule is subject to BPA's General Rate Schedule Provisions. Bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

##### *Section II. Rate*

The monthly charge shall be the sum of A and B.

##### A. Network Charge

\$1.656 per kilowatt per month of Billing Demand.

##### B. Delivery Charges

###### 1. Utility

For service over Utility Delivery facilities, the charge is \$1.164 per kilowatt per month of Billing Demand.

###### 2. DSI

For service over DSI Delivery facilities, the charge is \$0.415 per kilowatt per month of Billing Demand.

##### C. Redispatch Credit/Cost

When BPA implements redispatch procedures pursuant to the Network Integration Service Tariff, the total cost impact of such procedures shall be shared among Network Integration customers based on the ratio of each customer's NT Network Charge Billing Demand to the sum of all NT Network Charge Billing Demands. Such Billing Demands shall be for the month in which the redispatch cost is incurred. Redispatch cost shall be charged on NT customers' monthly bills in a lump sum amount.

To the extent that the cost borne by the NT customer whose resource was redispatched is greater than such customer's cost share (as determined above), a credit shall be given on the affected NT customer's monthly bill. To the extent that the cost borne by the affected NT customer is less than such customer's cost responsibility, the difference shall be charged on the affected NT customer's monthly bill.

##### *Section III. Billing Factors*

##### A. Network Charge

###### 1. Billing Demand

The monthly billing demand for the charge specified in section II.A. shall be the Customer's Load.

Where "Customer's Load" is the customer's Network Load measured during the hour of the Monthly Transmission Peak Load. For customers with 1981 Contracts, "Customer's Load" is the power taken under the 1981 Contracts during the hour of the Monthly Transmission Peak Load. "Monthly Transmission Peak Load" is the monthly peak loading on the FCRTS for the billing month.

"Network Load" is the designated load of a Transmission Customer including the entire load of all designated Member Systems. A

Transmission Customer's Network Load shall not be reduced to reflect any portion of such load served by the output of any generating facilities owned, or generation purchased, by the Transmission Customer, its Member Systems, or other customers served by the Transmission Customer under the Network Integration Service Tariff.

The Network Load is the Transmission Customer's actual total system load, including distribution losses. No distinction is made between load that is served with BPA power and load that is served with power from other sources. To the extent the Transmission Customer is served with resources remote from their system, Network Load shall be measured at specified Points of Delivery.

##### 2. Network Billing Demand Adjustment

The Network Charge Billing Demand determined under section III.A.1. shall be decreased by the power delivered under any BPA power sales contract, not including 1981 Contracts and 1996 Contracts, during the hour of the Monthly Transmission Peak Load. Adjustments shall be made for power delivered under contracts executed prior to October 1, 1996, that bundle the price for transmission with the price for power, or specify a transmission rate different than this NT Network rate.

##### B. Delivery Charge

The monthly Billing Demand for the charges specified in section II.B. shall be the Customer's Load that occurs during the hour of the Monthly Transmission Peak Load at the Points of Delivery specified in BPA's Segmentation Study as Utility Delivery or DSI Delivery facilities.

##### C. Adjustment for Metering

At those Points of Delivery that do not have meters capable of determining the demand on the hour of the Monthly Transmission Peak Load, the Billing Demand shall equal the highest hourly peak demand during the billing month at the Point of Delivery multiplied by 0.76.

##### *Section IV. Adjustments and Other Provisions*

##### A. Customer Facilities Credit

Monthly bills for the Network Charge specified in section II.A. shall be reduced by a Customer Facilities Credit, if contractually specified. The Customer Facilities Credit is based on the annual cost of customer-owned transmission facilities which would be included in BPA's revenue requirement for the Network segment if BPA owned such customer facilities. The specification of