

B. Reactive Power Charge

Customers taking service under this rate schedule are subject to the Reactive Power Charge specified in section II.N. of the General Rate Schedule Provisions.

C. Reservation Fee for Transmission Capacity

Customers who request new or increased firm transmission service under this rate schedule and want to reserve transmission capacity to accommodate such service are subject to the Reservation Fee for Transmission Capacity specified in section II.O. of the General Rate Schedule Provisions.

D. Rates Applicable to FPT Service

The rates specified in section II are applicable to service over available transmission capacity. Customers requesting new or increased firm service that would require BPA to construct new facilities or upgrades to alleviate a capacity constraint may be subject to incremental cost rates for such service if incremental cost is higher than embedded cost. Incremental cost rates would be developed pursuant to section 7(i) of the Northwest Power Act.

Schedule IR-96—Integration of Resources Rate**Section I. Availability**

This schedule supersedes IR-95 and is available for transmission of non-Federal power for full-year firm transmission service and nonfirm transmission service in amounts not to exceed the customer's total Transmission Demand using Federal Columbia River Transmission System Network facilities. Service under this schedule is subject to BPA's General Rate Schedule Provisions. Bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

Section II. Rate

The monthly charge shall be A or B.

A. Embedded Cost

The monthly charge shall be:

1. \$1.188 per kilowatt of Billing Demand; or
2. For Points of Integration (POI) specified in the Agreement as being short distance POIs, for which Main Grid and Secondary System facilities are used for a distance of less than 75 circuit miles, the following formula applies: $[0.2 + (0.8 \times \text{transmission distance}/75)] \times \0.594 per kilowatt of billing demand.

Where the Billing Demand for a short distance POI is the demand level specified in the Agreement for such POI, and the transmission distance is the

circuit miles between the POI for a generating resource of the customer and a designated Point of Delivery serving load of the customer. Short distance POIs are determined by BPA after considering factors in addition to transmission distance.

B. Opportunity Cost

For applications for new service or increases in current service, Opportunity Costs may be charged if those costs are higher than the rates in section II.A.

Section III. Billing Factors

To the extent that the agreement provides for the customer to be billed for transmission in excess of the Transmission Demand or Total Transmission Demand, as defined in the agreement, at the Energy Transmission rate, such transmission service shall not contribute to either the Billing Demand or the Billing Energy for the IR rate provided that the customer requests such treatment and BPA approves in accordance with the prescribed provisions in the agreement.

A. Embedded Cost

The Billing Demand shall be the largest of:

1. The Transmission Demand, or, if defined in the agreement, the Total Transmission Demand;
2. The highest hourly Scheduled Demand for the month; or
3. The Ratchet Demand.

B. Opportunity Cost

Billing factors shall be specified in the agreement.

Section IV. Other Provisions**A. Ancillary Services**

Ancillary services that may be required to support IR transmission service are available under the APS rate schedule.

B. Reactive Power Charge

Customers taking service under this rate schedule are subject to the Reactive Power Charge specified in section II.N. of the General Rate Schedule Provisions.

C. Reservation Fee for Transmission Capacity

Customers who request new or increased firm transmission service under this rate schedule and want to reserve transmission capacity to accommodate such service are subject to the Reservation Fee for Transmission Capacity specified in section II.O. of the General Rate Schedule Provisions.

D. Rates Applicable to IR Service

The rates specified in section II are applicable to service over available transmission capacity. Customers requesting new or increased firm service that would require BPA to construct new facilities or upgrades to alleviate a capacity constraint may be subject to incremental cost rates for such service if incremental cost is higher than embedded cost. Incremental cost rates would be developed pursuant to section 7(i) of the Northwest Power Act.

Schedule NT-96.2 Network Integration Transmission Rate**Section I. Availability**

This schedule is available to each customer that executes a Network Integration Service Agreement (Agreement) and does not elect the 5-year rate option. Such Agreement provides for delivery of Federal and non-Federal power to the customer's Network Load over Federal Columbia River Transmission System Network and Utility/DSI Delivery facilities. Terms and conditions of service are specified in the Network Integration Service Tariff. This schedule is available also for transmission service of a similar nature ordered by the Federal Energy Regulatory Commission (FERC) pursuant to sections 211 and 212 of the Federal Power Act (16 U.S.C. 824j and 824k). This schedule is available to utilities participating in the residential exchange under section 5(c) of the Northwest Power Act pursuant to their Residential Purchase and Sale Agreements (RPSA). Service under this schedule is not available for transmission of non-Federal power to customers taking service concurrently under the Integration of Resources rate or Formula Power Transmission rate. Service under this schedule is subject to BPA's General Rate Schedule Provisions. Bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

Section II. Rate

The monthly charge shall be the sum of A and B.

A. Network Charge

\$1.597 per kilowatt per month of Billing Demand.

B. Delivery Charges**1. Utility**

For service over Utility Delivery facilities, the charge is \$1.143 per kilowatt per month of Billing Demand.