

(1) Main Grid Distance Factor: The amount computed by multiplying the Main Grid Distance by \$0.0526 per mile.

(2) Main Grid Interconnection

Terminal Factor: \$0.36.

(3) Main Grid Terminal Factor: \$0.59.

(4) Main Grid Miscellaneous Facilities Factor: \$2.79.

b. Secondary System Charge The Secondary System Charge per kilowatt of Billing Demand shall be the sum of one or more of the following component factors as specified in the agreement:

(1) Secondary System Distance Factor: The amount determined by multiplying the Secondary System Distance by \$0.3769 per mile.

(2) Secondary System Transformation Factor: \$5.37.

(3) Secondary System Intermediate Terminal Factor: \$1.70.

(4) Secondary System Interconnection Terminal Factor: \$1.17.

2. Partial-Year Service

The monthly charge per kilowatt of Billing Demand shall be as specified in section II.A.1 for all months of the year except for agreements with terms 5 years or less and which specify service for fewer than 12 months per year. The monthly charge shall be:

a. During months for which service is specified, the monthly charge defined in section II.A.1, and

b. During other months, the monthly charge defined in section II.A.1 multiplied by 0.2.

B. Opportunity Cost

For applications for new service or increases in current service, Opportunity Costs may be charged if those costs are higher than the rates in section II.A.

Section III. Billing Factors

A. Embedded Cost

Unless otherwise stated in the agreement, the Billing Demand for the rates specified in section II.A. shall be the largest of:

1. The Transmission Demand;
2. The highest hourly Scheduled Demand for the month; or
3. The Ratchet Demand.

B. Opportunity Cost

Billing factors for the rate specified in section II.B. shall be specified in the agreement.

Section IV. Other Provisions

A. Ancillary Services

Ancillary services that may be required to support FPT transmission service are available under the APS rate schedule.

B. Reactive Power Charge

Customers taking service under this rate schedule are subject to the Reactive Power Charge specified in section II.N. of the General Rate Schedule Provisions.

C. Reservation Fee for Transmission Capacity

Customers who request new or increased firm transmission service under this rate schedule and want to reserve transmission capacity to accommodate such service are subject to the Reservation Fee for Transmission Capacity specified in section II.O. of the General Rate Provisions.

D. Rates Applicable to FPT Service

The rates specified in section II are applicable to service over available transmission capacity. Customers requesting new or increased firm service that would require BPA to construct new facilities or upgrades to alleviate a capacity constraint may be subject to incremental cost rates for such service if incremental cost is higher than embedded cost. Incremental cost rates would be developed pursuant to section 7(i) of the Northwest Power Act.

Schedule FPT-96.3—Formula Power Transmission Rate

Section I. Availability

This schedule supersedes schedule FPT-95.3 for all firm transmission agreements which provide that rates may be adjusted not more frequently than once every three years. It is available for firm transmission of non-Federal power using the Main Grid and/or Secondary System of the Federal Columbia River Transmission System. This schedule is for full-year and partial-year service and for either continuous or intermittent service when firm transmission service is required. Service under this schedule is subject to BPA's General Rate Schedule Provisions. Bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

Section II. Rate

The monthly charge shall be A or B.

A. Embedded Cost

1. Full-Year Service

The monthly charge per kilowatt of Billing Demand shall be one-twelfth of the sum of the Main Grid Charge and the Secondary System Charge, as applicable and as specified in the agreement.

a. Main Grid Charge: The Main Grid Charge per kilowatt of Billing Demand shall be the sum of one or more of the

following component factors as specified in the agreement:

(1) Main Grid Distance Factor: The amount computed by multiplying the Main Grid Distance by \$0.0526 per mile.

(2) Main Grid Interconnection

Terminal Factor: \$0.36.

(3) Main Grid Terminal Factor: \$0.59.

(4) Main Grid Miscellaneous Facilities Factor: \$2.79.

b. Secondary System Charge: The Secondary System Charge per kilowatt of Billing Demand shall be the sum of one or more of the following component factors as specified in the agreement:

(1) Secondary System Distance Factor: The amount determined by multiplying the Secondary System Distance by \$0.3769 per mile.

(2) Secondary System Transformation Factor: \$5.37.

(3) Secondary System Intermediate Terminal Factor: \$1.70.

(4) Secondary System Interconnection Terminal Factor: \$1.17.

2. Partial-Year Service

The monthly charge per kilowatt of Billing Demand shall be as specified in section II.A.1 for all months of the year except for agreements with terms 5 years or less and which specify service for fewer than 12 months per year. The monthly charge shall be:

a. During months for which service is specified, the monthly charge defined in section II.A.1, and

b. During other months, the monthly charge defined in section II.A.1 multiplied by 0.2.

B. Opportunity Cost

For applications for new service or increases in current service, Opportunity Costs may be charged if those costs are higher than the rates in section II.A.

Section III. Billing Factors

A. Embedded Cost

Unless otherwise stated in the agreement, the Billing Demand for the rates specified in section II.A. shall be the largest of:

1. The Transmission Demand;
2. The highest hourly Scheduled Demand for the month; or
3. The Ratchet Demand.

B. Opportunity Cost

Billing factors for the rate specified in section II.B. shall be specified in the agreement.

Section IV. Other Provisions

A. Ancillary Services

Ancillary services that may be required to support FPT transmission service are available under the APS rate schedule.