

### 1.3 Rate for Control Area Reserves for Non-Hydroelectric Resources

#### 1.3.1 Stated Rate

The rate shall be \$0.50 per kilowatt-month of billing demand.

#### 1.3.2 Flexible Rate

The rate shall be specified by BPA for such service.

### 2. Billing Factors

#### 2.1 Billing Demand

If the Purchaser's resource(s), regardless of resource type, have appropriate metering equipment, the billing demand shall be determined as specified in section 2.1.1 below. Otherwise, for the purchaser's hydroelectric resource(s) the billing demand shall be determined in accordance with section 2.1.2, and for the purchaser(s) thermal and any other non-hydroelectric resource(s) the billing demand shall be determined in accordance with section 2.1.3.

##### 2.1.1 Billing Demand for Metered Resources

For service applicable to the Purchaser's resource(s) regardless of type, having appropriate metering equipment, the billing demand shall be the average metered energy for each resource for the billing month.

##### 2.1.2 Billing Demand for Hydroelectric Resources

For service applicable to the Purchaser's hydroelectric resource(s) the billing demand shall be the total Resource Capability, as specified in section B.2.1.4, for the Purchaser's hydroelectric resource(s), multiplied by a capacity factor of 0.60.

##### 2.1.3 Billing Demand for Non-Hydroelectric Resources

For service applicable to the Purchaser's thermal resource(s) and any other non-hydro-electric resource(s), the billing demand shall be the total Resource Capability for the Purchaser's thermal resource(s) and any other non-hydroelectric resource(s), multiplied by a capacity factor of 0.90.

##### 2.1.4 Resource Capability

For service under 1981 power sales contracts, the Resource Capability, expressed in kilowatts, shall be equal to the Assured Peaking Capability of the Purchaser's resource(s). For 1996 contracts and all other agreements, the Resource Capability shall be the Monthly Resource Peaking Capability as specified in the Agreement.

### C. Control Area Reserves for Interruptible Purchases

#### 1. Rates

##### 1.1 Rate for Control Area Reserves for Interruptible Purchases

###### 1.1.1 Stated Rate

The rate shall be 4.00 mills per kilowatt-hour.

###### 1.1.2 Flexible Rate

The rate shall be specified by BPA for such service.

#### 2. Billing Factor

The billing factor shall be the sum of scheduled amounts of Interruptible Energy per billing month.

### D. Load Regulation

#### 1. Rate

##### 1.1 Stated Rate

The rate shall be 0.25 mills per kilowatt-hour of billing energy.

##### 1.2 Flexible Rate

The rate shall be specified by BPA for such service.

#### 2. Billing Factor

The billing factor for load regulation shall be the measured monthly kilowatt-hours of the purchaser's Retail Load.

### E. Transmission Losses

#### 1. RATE

##### 1.1 Stated Rate

For agreements that provide the option of purchasing transmission losses, the rate shall be 29.34 mills per kilowatt-hour.

##### 1.2 Flexible Rate

The rate shall be specified by BPA for such service.

#### 2. Billing Factor

The Billing Factor shall be the amount of losses for the billing month calculated as specified in the applicable Agreement.

### D. Summary of Transmission Rate Schedules

FPT-96—Formula Power Transmission Rate

FPT-96.3—Formula Power Transmission Rate

IR-96—Integration of Resources Rate

NT-96.2—Network Integration Transmission Rate

NT-96.5—Network Integration Transmission Rate

PTP-96.2—Point-to-Point Firm Transmission Rate

PTP-96.5—Point-to-Point Firm Transmission Rate

ET-96—Energy Transmission Rate

IS-96—Southern Intertie Transmission Rate

IN-96—Northern Intertie Transmission Rate

IE-96—Eastern Intertie Transmission Rate

MT-96—Market Transmission Rate

UFT-96—Use-of-Facilities Transmission Rate

AF-96—Advance Funding Rate

TGT-96—Townsend-Garrison Transmission Rate

A summary of the proposed 1996 Transmission Rate Schedules is provided below. Each of the rate schedules includes sections specifying the service available under the rate schedule, the rates for the products and services offered under the schedule, the billing factors, and other special provisions for rate adjustments, such as the discounts or penalties that apply to that rate schedule.

Three new transmission rates are proposed: the Network Integration Transmission rate; the Point-to-Point Transmission rate; and the Advance Funding rate. Nonfirm rates in the proposed Southern Intertie, Northern Intertie, Eastern Intertie, and Energy Transmission rate schedules are revised to allow for downward flexibility from the stated cost. A Reservation Fee for Transmission Capacity and a Reactive Power Charge are included in many of the transmission rate schedules. BPA also has provided for charging opportunity costs in the firm transmission rates for new requests for transmission capacity. The Ancillary Products and Services rate schedule which specifies the charges for ancillary services that may be required to use BPA's transmission system is included in BPA's wholesale power rate proposal.

#### 1. Formula Power Transmission (FPT-96)

The FPT-96 rate is available for the firm wheeling of power on the network segment of the FCRTS. This rate includes a distance or mileage component for transmission lines and various transformation and terminal charges. The FPT rate form is designed to reflect a wheeling formula that is prescribed by contract provisions. The rate schedule provides for annual and seasonal service. Two FPT rate schedules are developed—one for rates that cannot be changed more frequently than once a year, and one for rates that cannot be changed more frequently than once every 3 years. Revised rates are proposed for both rate schedules.