

## 3. Adjustments

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

## 3.1 Rate Adjustments

Rate adjustment	Section
Energy Return Surcharge .....	II.F.
Preschedule Change Charge .....	II.M.
Reactive Power Charge .....	II.N.
Unauthorized Increase Charge ....	II.Q.

## 3.2 Special Rate Provisions

Special rate provisions	Section
Cost Contributions .....	II.B.

*B. Control Area Services That Are Not Ancillary Services*

## 1. Rates

The rate(s) shall be as specified by BPA or as mutually agreed by BPA and the Purchaser.

## 2. Billing Factors

The billing factor(s) for control area services shall be as specified by BPA or as mutually agreed by BPA and the Purchaser.

## 3. Adjustments

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

## 3.1 Rate Adjustments

Rate adjustment	Section
Energy Return Surcharge .....	II.F.
Preschedule Change Charge .....	II.M.
Reactive Power Charge .....	II.N.
Unauthorized Increase Charge ....	I.Q.

## 3.2 Special Rate Provisions

Special rate provisions	Section
Cost Contributions .....	II.B.

*C. Shaping Services*

## 1. Rate

## 1.1 Rate for Shaping and Load Factoring Service

The rate shall be as specified by BPA or as mutually agreed by BPA and the Purchaser.

## 1.2 Reservation Charge

The reservation charge for reserving the right to take future delivery of shaping services shall be as specified by BPA or as mutually agreed by BPA and the Purchaser.

## 2. Billing Factor

## 2.1 Billing Factor for Shaping Services

The Billing Factor(s) shall be as specified by BPA or as mutually agreed by BPA and the Purchaser.

## 2.2 Billing Factors for Reservation of the Right to Purchase Shaping Services

The Billing Factor(s) shall be as specified by BPA or as mutually agreed by BPA and the Purchaser.

## 3. Adjustments

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

## 3.1 Rate Adjustments

Rate adjustment	Section
Energy Return Surcharge .....	II.F.
Preschedule Change Charge .....	II.M.
Reactive Power Charge .....	II.N.
Unauthorized Increase Charge ....	II.Q.

## 3.2 Special Rate Provisions

Special rate provisions	Section
Cost Contributions .....	II.B.

**APS-96—Ancillary Products and Services***Section I. Availability*

This rate schedule is available for ancillary services necessary to support the firm or non-firm delivery of power from resources to loads using the Federal Columbia River Transmission System (FCRTS) facilities. The ancillary products and services available under this rate schedule are: Scheduling and Dispatching; Control Area Reserves for Resources; Control Area Reserves for Interruptible Purchases; Load Regulation; and Transmission Losses. These services are defined in the "Definitions" section of BPA's General Rate Schedule Provisions (GRSPs). This schedule is also available for ancillary services of a similar nature as BPA may be ordered by the Federal Energy Regulatory Commission (FERC) pursuant to sections 211 and 212 of the Federal Power Act (16 U.S.C. 824j and 824k).

To the extent that FERC allows transmitting utilities subject to the Federal Power Act to sell ancillary services at rates other than stated rates, the provisions providing for a flexible rate for the ancillary products or services provided in this schedule may apply.

Sales under this schedule are made subject to BPA's General Rate Schedule Provisions. For sales under this rate schedule, bills shall be rendered and

payments due pursuant to BPA's Billing Procedures.

*Section II. Rates and Billing Factors*

This section of the rate schedule is organized as follows:

Section II.A Identifies the rates and billing factors for Scheduling and Dispatching.

Section II.B Identifies the rates and billing factors for Control Area Reserves for Resources.

Section II.C Identifies the rates and billing factors for Control Area Reserves for Interruptible Purchases.

Section II.D Identifies the rates and billing factors for Load Regulation.

Section II.E Identifies the rates and billing factors for Transmission Losses.

*A. Scheduling and Dispatching*

## 1. Rates

## 1.1 Rate for Scheduling and Dispatching

The rate for scheduling and dispatching service shall be \$71 per Preschedule.

## 1.2 Rate for Preschedule Change

The rate for Preschedule Changes shall be \$33 per change.

## 2. Billing Factors

## 2.1 Billing Factor for Scheduling and Dispatch

The billing factor shall be the sum of Preschedules made for each of the Purchaser's scheduling accounts per billing month.

## 2.2 Billing Factor for Preschedule Change

The billing factor shall be the sum of Preschedule Changes made for each of the Purchaser's scheduling accounts per billing month.

*B. Control Area Reserves for Resources*

## 1. Rates

The rates below for Control Area Reserves For Resources apply to all hydro-electric and non-hydroelectric generating resources located in BPA—s control area. The rates below do not apply to such resources with generating capacity of less than one MW.

## 1.2 Rate for Control Area Reserves for Hydroelectric Resources

## 1.2.1 Stated Rate

The rate shall be \$0.35 per kilowatt-month of billing demand.

## 1.2.2 Flexible Rate

The rate shall be specified by BPA for such service.