

who triggers the Share-the-Shortage Agreement if BPA elects to meet its required service obligations under the agreement by entering into an alternative agreement.

This rate schedule is also available inside the Pacific Northwest when BPA arranges for the purchase of energy at the request of, and for the account of, a customer pursuant to a Share-the-Shortage Agreement.

BPA is not obligated either to make Shortage Power available or to broker power under this rate schedule unless specified by contract.

This schedule supersedes schedule PS-95, which went into effect on October 1, 1995. Sales under the PS-96 rate schedule are subject to BPA's General Rate Schedule Provisions (GRSPs), and BPA's Billing Procedures.

Section II. Rates

A. Power Rate

The power rate is any offered rate not to exceed the lesser of:

1. 100.00 mills per kilowatt-hour; or
2. the maximum rate specified in the Share-the Shortage Agreement. The offered rate may be specified as an energy charge only or as demand and energy charges.

B. Brokering Rate

The brokering rate may be up to 1.00 mill per kilowatt-hour for services provided when BPA arranges for energy purchases for a customer from a seller other than BPA.

Section III. Billing Factors

A. Power Purchases

The billing factors shall be the Contract Demand and Contract Energy, unless otherwise specified in the agreement initiating the Share-the-Shortage sales transaction.

B. Brokering Services

When BPA arranges for energy purchases at the request of a customer, the purchaser shall be billed for such services based on the total number of kilowatt-hours purchased.

The charge for power brokering only applies to the service provided by BPA of finding purchased power for a customer from a seller other than BPA. BPA may agree to provide other services in addition to finding purchased power, but these services shall be billed separately at charges specified in the appropriate rate schedule(s) or agreement(s). Such services may include, but are not limited to, wheeling and load shaping.

Section IV. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate or the charge for Point-to-Point service under the Point-to-Point (PTP) rate.

Section V. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified in parentheses for each adjustment.

A. Rate adjustments

Rate Adjustment	Section
Deviation Adjustment	II.D.
Reactive Power Charge	II.N.

B. Special Rate Provisions

Special rate provisions	Section
Cost Contributions	II.B.

Schedule FPS-96—Firm Power Products and Services

Section I. Availability

This rate schedule is available for the purchase of Firm Power, Control Area Services that are not defined as ancillary services, and Shaping Services for use inside and outside the Pacific Northwest during the period beginning October 1, 1996, and ending September 30, 2005.

Products and services available under this rate schedule are described in the "Definitions" section of BPA's General Rate Schedule Provisions (GRSPs). BPA is not obligated to enter into agreements to sell products and services under this rate schedule or make power or energy available under this rate schedule if such power or energy would displace sales under the PF-96.2, PF-96.5, NR-96.2, NR-96.5, IP-96.2, IP-96.5, or VI-96 rate schedules or their successors. Sales under the FPS-96 rate schedule are subject to BPA's GRSPs. For purchases under this rate schedule, transmission service over FCRTS facilities shall be available under the applicable transmission rate schedule, and ancillary services shall be available under the Ancillary Products and Services (APS) rate schedule.

This rate schedule supersedes the Surplus Firm Power (SP-93) and Emergency Capacity (CE-95) rate schedules. Sales under this schedule are made subject to BPA's General Rate Schedule Provisions. For sales under this rate schedule, bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

Section II. Rates, Billing Factors, and Adjustments

This section of the rate schedule is organized as follows:

Section II.A. Rates, billing factors, and adjustments for Firm Power.

Section II.B. Rates, billing factors, and adjustments for Supplemental Control Area Services.

Section II.C. Rates, billing factors, and adjustments for Shaping Services.

A. Firm Power

1. Rates

1.1 Contract Rate

1.1.1 Demand Charge

Applicable months	Rate
All Months of the Year	\$0.56/kW-mo.

1.1.2 Energy Charge

Applicable months	HLH rate	LLH rate
September–December	36.61	32.39
January–March	37.97	33.45
April	34.05	32.09
May–June	22.45	17.78
July	26.22	21.09
August	33.15	27.42

1.2 Flexible Rate

Demand and/or energy charges may be specified at a higher or lower average rate as mutually agreed by BPA and the Purchaser.

1.3 Reservation Charge

The reservation charge for reserving the right to change future delivery of firm energy and/or capacity may be as established by BPA or as mutually agreed by BPA and the Purchaser.

2. Billing Factors

2.1 Billing Demand

The Billing Demand for Firm Power shall be the Contract Demand unless otherwise agreed by BPA and the Purchaser.

2.2 Billing Energy

The Billing Energy for Firm Power shall be the Contract Energy unless otherwise agreed by BPA and the Purchaser.

2.3 Billing Factor for Reserved Firm Power

The billing factor for reserved Firm Power shall be as specified by BPA or as mutually agreed by BPA and the Purchaser.