

1. that is produced or purchased by BPA concurrently with the nonfirm energy sale;
2. that BPA may at its option not produce or purchase; and
3. that has an Incremental Cost greater than the Standard rate (plus the Intertie Charge, if applicable) less 2.00 mills per kilowatt-hour.

D. Contract Rate

The Contract rate applies to contracts (except power sales contracts offered pursuant to sections 5(b), 5(c), and 5(g) of the Northwest Power Act) that refer to the Contract rate:

1. for the sale of nonfirm energy; or
2. for determining the value of energy.

E. Western Systems Power Pool Transactions (WSPP)

BPA may make available nonfirm energy for transactions under the WSPP agreement. WSPP sales shall be subject to the terms and conditions specified in the WSPP agreement and shall be consistent with regional and public preference. The rate for transactions under the WSPP agreement is any rate within the limits specified by the Standard, Market Expansion, and Incremental rates but may not exceed the maximum rate specified in the WSPP Agreement. The rate for WSPP sales may differ from the actual rate offered for non-WSPP transactions in any hour. The rate for WSPP transactions is independent of any other rate offered concurrently under this rate schedule outside that agreement.

F. End-User Rate

BPA may agree to a rate or rate formula for nonfirm energy purchases by end-users. Such rate or rate formula shall be within the limits specified for the Standard and Market Expansion rates but may differ from the actual rates offered during any hour.

Section IV. Delivery

A. Rate of Delivery

BPA shall determine the amount of nonfirm energy to be made available for each hour. Such determination shall be made for each applicable nonfirm energy rate.

B. Guaranteed Delivery

1. Availability

BPA will determine the amount and duration of nonfirm energy to be offered on a guaranteed basis. Such daily or hourly amounts may be as small as zero or as much as all the nonfirm energy that BPA plans to offer for sale on such days.

2. Conditions

Scheduled amounts of guaranteed nonfirm energy may not be changed except:

- a. when BPA and the purchaser mutually agree to increase or decrease the scheduled amounts; or
- b. when BPA must reduce nonfirm energy deliveries in order to serve firm loads.

Schedule RP-96—Reserve Power Rate

Section I. Availability

This schedule is available for the purchase of power:

A. In cases where a purchaser's power sales contract states that the rate for Reserve Power shall be applied;

B. For which BPA determines no other rate schedule is applicable; or

C. To serve a purchaser's firm power load in circumstances where BPA does not have a power sales contract in force with such purchaser, and BPA determines that this rate should be applied.

This rate schedule may be applied to power purchased by entities outside the United States. This rate schedule supersedes Schedule RP-95, which went into effect on October 1, 1995. Sales under this schedule are subject to BPA's General Rate Schedule Provisions. For sales under this rate schedule, bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

Section II. Rate

A. Demand Charge

Applicable months	Rate
All Months of the Year	\$0.56/kW-mo.

B. Energy Charge

Applicable months	HLH rate	LLH rate
September–December	24.3 mills/kWh	21.5 mills/kWh.
January–March	25.2 mills/kWh	22.2 mills/kWh.
April	22.6 mills/kWh	21.3 mills/kWh.
May–June	14.9 mills/kWh	11.8 mills/kWh.
July	17.4 mills/kWh	14.0 mills/kWh.
August	22.0 mills/k	18.2 mills/kWh.

Section III. Billing Factors

A. Billing Demand

If applicable, the billing demand shall be the Contract Demand as specified in the power sales contract. Otherwise, the billing demand shall be the Measured Demand that occurs during the hour of the Monthly Transmission Peak Load.

B. Billing Energy

The billing energy shall be the Contract Demand multiplied by the number of hours in the billing month, if use of the Contract Demand for determining billing energy is specified in the power sales contract. Otherwise, the Billing Energy for such purchasers

shall be the HLH and LLH Measured Energy.

Section IV. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

A. Rate Adjustments

Rate adjustment	Section
Reactive Power Charge	II.N.

B. Special Rate Provisions

Special rate provisions	Section
Cost Contributions	II.B.

Schedule PS-96—Power Shortage Rate Schedule

Section I. Availability

This schedule is available inside the Pacific Northwest for the purchase of Shortage Power by signatories to the Share-the-Shortage Agreement, or a similar substitute agreement. Any transactions entered into by BPA pursuant to a Share-the-Shortage Agreement shall be subject to the terms and conditions specified in that agreement. The PS-96 rate does not incorporate the Agreement, but the Agreement controls if there is any conflict between the PS-96 rate and the Agreement. The PS-96 rate shall not be available for transactions with a party