amount designated to be purchased under the 5-year rate. Products available under this rate schedule are defined in BPA's General Rate Schedule Provisions (GRSPs). Rates under contracts that contain charges that escalate based on rates listed in this rate schedule shall include applicable transmission charges.

Sales under the IP–96.5 rate schedule are subject to BPA's GRSPs. For sales under this rate schedule, bills shall be rendered and payments shall be due pursuant to BPA's Billing Procedures.

## Section II. Rates, Billing Factors, and Adjustments for Each IP Product

For each customer designation, the rate(s) for each product along with the associated billing factor(s) are identified in separate sections of the rate schedule. The rates for each customer designation are identical; the billing factors, however, vary according to the customer designation. Applicable adjustments and special rate provisions are listed for each customer designation. Under the power sales contracts, the DSIs provide operating reserves and stability reserves. The credit for these reserves is reflected in the level of the applicable energy charges specified in this rate schedule. Network Integration transmission service at the Network Integration (NT) rate or Point-to-Point transmission service at the Point-to-Point (PTP) rate is required for purchases under this rate schedule.

This rate schedule contains three subsections, corresponding to the customer categories to which this rate schedule applies:

Section II.A Applies to DSI purchasers who purchase under "1981" power sales contracts.

Section II.B Applies to Full Requirements DSI purchasers who purchase under "1996" contracts.

Section II.C Applies to Partial Requirements DSI purchasers who purchase under "1996" contracts.

## A. IP Rates for DSI Purchasers who Purchase Under "1981" Power Sales Contracts

DSI Purchasers purchasing power under a "1981" power sales contract are required to buy Load Regulation and either Network Integration Transmission service at the Network Integration (NT) rate or Point-to-Point Transmission service at the Point-to-Point (PTP) rate. 1. Industrial Firm Power

1.1. Rates

# 1.1.1. Demand Charge

Applicable months	Rate
All Months of the Year	\$0.56/kW-mo.

#### 1.1.2. Energy Charge

Applicable months	HLH rate	LLH rate
September–December	22.29	19.72
January–March	23.11	20.36
April	20.73	19.54
May–June	13.67	10.82
July	15.96	12.84
August	20.18	16.69

## 1.2. Billing Factors

1.2.1. Billing Demand

For purchasers of 5-year power only. Purchaser's BPA Operating Level that occurs during the hour of the Monthly Transmission Peak Load.

For purchasers of a combination of 2year and 5-year power.

The lower of:

Purchaser's BPA Operating Level that occurs during the hour of the Monthly Transmission Peak Load or

- Purchaser's 5-year Demand Subscription.
- 1.2.2. HLH Billing Energy

For purchasers of 5-year power only. Purchaser's HLH Measured Energy. For purchasers of a combination of 2-

year and 5-year power. The lower of: Purchaser's HLH Measured Energy or Purchaser's 5-year HLH Energy Subscription.

1.2.3. LLH Billing Energy

For purchasers of 5-year power only. Purchaser's LLH Measured Energy. For purchasers of a combination of 2-

year and 5-year power. The lower of: Purchaser's LLH Measured Energy or

Purchaser's 5-year LLH Energy Subscription.

2. Load Regulation

2.1. Rate and Billing Factor

0.25 mills/kWh multiplied by Purchaser's Retail Load.

3. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate or the charge for Point-to-Point service under the Point-to-Point (PTP) rate. 4. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

4.1. Rate Adjustments

Rate adjustment	Section
Curtailment Charge	II.C.
Operating Reserves Adjustment	II.K.
Preschedule Change Charge	II.M.
Reactive Power Charge	II.N.
Transitional Service	II.P.
Unauthorized Increase Charge	II.Q.

#### 4.2. Special Rate Provisions

Special rate provisions	Section
Cost Contributions	II.B.

*B. IP Rates for Full Requirements DSI Purchasers who Purchase Under "1996" Power Sales Contracts* 

Full Requirements customers purchasing power under a "1996" power sales contract are required to buy Load Shaping, Load Regulation, and either Network Integration Transmission service at the Network Integration (NT) rate or Point-to-Point Transmission service at the Point-to-Point (PTP) rate.

1. Industrial Firm Power

- 1.1. Rates
- 1.1.1. Demand Charge

Applicable months	Rate	
All Months of the Year	\$0.56/kW-mo.	

#### 1.1.2. Energy Charge

Applicable months	HLH rate	LLH rate
September–December	22.29	19.72
January–March	23.11	20.36
April	20.73	19.54
May–June	13.67	10.82
July	15.96	12.84
August	20.18	16.69

#### 1.2. Billing Factors

1.2.1. Billing Demand

For purchasers of 5-year power only. Purchaser's Measured Demand that occurs during the hour of the Monthly

Transmission Peak Load.

For purchasers of a combination of 2year and 5-year power.

The lower of:

Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load or

Purchaser's 5-year Demand

Subscription.