

Rate adjustment	Section
Transitional Service	II.P.
Unauthorized Increase Charge	II.Q.

5.2. Special Rate Provisions

Special rate provisions	Section
Cost Contributions	II.B.
Utility Factor	II.R.

D. NR Rates for Partial Requirements Customers who Purchase Under "1996" Power Sales Contracts

Partial Requirements customers purchasing power under a "1996" power sales contract may purchase New Resource Firm Power (as needed) and Load Shaping, and must elect either Network Integration Transmission service at the Network Integration (NT) rate or Point-to-Point Transmission service at the Point-to-Point (PTP) rate. All customers in BPA's load control area are required to buy Load Regulation, and customers outside of BPA's load control area may not buy Load Regulation.

1. New Resource Firm Power

1.1. Rates

1.1.1 Demand Charge

Applicable months	Rate
All Months of the Year	\$0.56/kW-mo.

1.1.2. Energy Charge

Applicable months	HLH rate	LLH rate
September–December	36.61	32.39
January–March	37.97	33.45
April	34.05	32.09
May–June	22.45	17.78
July	26.22	21.09
August	33.15	27.42

1.2. Billing Factors

1.2.1. Billing Demand

With Load Shaping:
Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load.

Without Load Shaping:
Purchaser's Demand Subscription.

1.2.2. HLH Billing Energy

With Load Shaping:
Purchaser's HLH Measured Energy.
Without Load Shaping:
Purchaser's HLH Energy Subscription.

1.2.3. LLH Billing Energy

With Load Shaping:
Purchaser's LLH Measured Energy.
Without Load Shaping:

Purchaser's LLH Energy Subscription.

2. Full Load Shaping

2.1. Rate and Billing Factor

For Purchasers whose Requirements Service is Provided Exclusively under the NR Rate.

0.30 mills/kWh multiplied by Retail Load minus Industrial Exemption, if any.

For Purchasers whose Requirements Service is Provided under Both the PF and NR Rates.

There is no charge for Load Shaping under the NR rate schedule.

3. Load Regulation

3.1. Rate and Billing Factor

For Purchasers whose Requirements Service is Provided Exclusively under the NR Rate.

0.25 mills/kWh multiplied by Retail Load minus Industrial Exemption, if any.

For Purchasers whose Requirements Service is Provided under Both the PF and NR Rates.

There is no charge for Load Regulation under the NR rate schedule.

4. Partial Load Shaping

4.1 Rate

\$3.05/MWhr-hr.

4.2 Billing Factor

MWhr-hr amount of Partial Load Shaping Subscribed for the month.

5. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate or the charge for Point-to-Point service under the Point-to-Point (PTP) rate.

6. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

6.1. Rate Adjustments

Rate adjustment	Section
Conservation Surcharge	II.A.
Deviation Adjustment	II.D.
Industrial Exemption/Curtailment .	II.H.
Preschedule Change Charge	II.M.
Reactive Power Charge	II.N.

6.2. Special Rate Provisions

Special rate provisions	Section
Cost Contributions	II.B.

Schedule IP-96.2—Industrial Firm Power Rate

Section I. Availability

This schedule is available to BPA's direct-service industrial (DSI) customers for firm power to be used in their industrial operations for a 2-year period, October 1, 1996, through September 30, 1998. If a DSI requests that BPA serve a portion of its load under another rate schedule and if BPA agrees, the IP-96.2 rate shall apply to only that portion of its load that is not served under the other schedule.

Both DSIs that purchase power under power sales contracts that were effective on or before September 30, 1996 (hereinafter termed the "1981" contracts), and DSIs that purchase power under new contracts (hereinafter termed the "1996" contracts) are eligible to purchase under this rate schedule. Products available under this rate schedule are defined in BPA's General Rate Schedule Provisions (GRSPs). Rates under contracts that contain charges that escalate based on rates listed in this rate schedule shall include applicable transmission charges.

This rate schedule supersedes Schedule IP-95, which went into effect on October 1, 1995. Sales under the IP-96.2 rate schedule are subject to BPA's General Rate Schedule Provisions. For sales under this rate schedule, bills shall be rendered and payments shall be due pursuant to BPA's Billing Procedures.

Section II. Rates, Billing Factors, and Adjustments for Each IP Product

For each customer designation, the rate(s) for each product along with the associated billing factor(s) are identified in separate sections of the rate schedule. The rates for each customer designation are identical; the billing factors, however, vary according to the customer designation. Applicable adjustments and special rate provisions are listed for each customer designation. Under the power sales contracts, the DSIs provide operating reserves and stability reserves. The credit for these reserves is reflected in the level of the applicable energy charges specified in this rate schedule. Network Integration transmission service at the Network Integration (NT) rate or Point-to-Point transmission service at the Point-to-Point (PTP) rate is required for purchases under this rate schedule.

This rate schedule contains three subsections, corresponding to the customer categories to which this rate schedule applies:

Section II.A Applies to DSI purchasers who purchase under "1981" power sales contracts.