

amount of power so designated, shall constitute a waiver of all rights to purchase power under any other power rate schedule for the 5-year period. The election process is described in section II.E. of the GRSPs.

Rates in this schedule are available for purchases under requirements sales contracts effective on or before September 30, 1996 (hereinafter termed the "1981" contracts, although some are actually dated "1984" or later), and under contracts that may be effective on or after October 1, 1996 ("1996" contracts). Customers electing to purchase power under this rate schedule and continuing to receive service pursuant to their 1981 power sales contract further waive any rights under that contract to modify their Firm Resources Exhibit in such a manner that reduces or interferes with their ability to purchase the amount of power dedicated for service under this rate schedule. Rates under contracts that contain charges that escalate based on rates listed in this rate schedule shall include applicable transmission charges.

Products available under this rate schedule are defined in BPA's General Rate Schedule Provisions (GRSPs).

Sales under this schedule are subject to BPA's General Rate Schedule Provisions. For sales under this rate schedule, bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

#### *Section II. Rates, Billing Factors, and Adjustments for Each NR Product*

For each customer designation, the rate(s) for each product along with the associated billing factor(s) are identified below. The rates for each customer designation are identical; the billing factors, however, vary according to the customer designation. Applicable adjustments and special rate provisions are listed for each customer designation. Network Integration transmission service at the Network Integration (NT) rate or Point-to-Point transmission service at the Point-to-Point (PTP) rate is required for purchases under this rate schedule.

This rate schedule contains five subsections, corresponding to the customer categories to which this rate schedule applies:

**Section II.A** Applies to public agency Metered Requirements customers who purchase under "1981" power sales contracts and serve new large single loads.

**Section II.B** Applies to Full Requirements customers who purchase under "1996" power sales contracts.

**Section II.C** Applies to Computed Requirements customers who purchase under "1981" power sales contracts.

**Section II.D** Applies to Partial Requirements customers who purchase under "1996" power sales contracts.

#### *A. NR Rates for Metered Requirements Customers who Purchase Under "1981" Power Sales Contracts and Serve New Large Single Loads*

Metered Requirements customers purchasing power under a "1981" power sales contract serving a New Large Single Load (NLSL) are required to buy New Resource Firm Power (as needed for that NLSL), Load Shaping, Load Regulation, and Network Integration Transmission service at the Network Integration (NT) rate.

#### **1. New Resource Firm Power**

##### **1.1. Rates**

##### **1.1.1. Demand Charge**

Applicable months	Rate
All Months of the Year .....	\$0.56/kW-mo.

##### **1.1.2. Energy Charge**

Applicable months	HLH rate	LLH rate
September–December .....	36.61	32.39
January–March .....	37.97	33.45
April .....	34.05	32.09
May–June .....	22.45	17.78
July .....	26.22	21.09
August .....	33.15	27.42

#### **1.2. Billing Factors**

##### **1.2.1. Billing Demand**

Purchaser's Measured Demand.

##### **1.2.2. HLH Billing Energy**

Purchaser's HLH Measured Energy.

##### **1.2.3. LLH Billing Energy**

Purchaser's LLH Measured Energy.

#### **2. Full Load Shaping**

For Purchasers whose Requirements Service is Provided Exclusively under the NR Rate.

Rate

0.30 mills/kWh multiplied by the Utility Factor.

Billing Factor

Purchaser's HLH and LLH Measured Energy.

For Purchasers whose Requirements Service is Provided under Both the PF and NR Rates.

There is no charge for Load Shaping under the NR rate schedule.

#### **3. Load Regulation**

For Purchasers whose Requirements Service is Provided Exclusively under the NR Rate.

Rate

0.25 mills/kWh multiplied by the Utility Factor.

Billing Factor

Purchaser's HLH and LLH Measured Energy.

For Purchasers whose Requirements Service is Provided under Both the PF and NR Rates.

There is no charge for Load Regulation under the NR rate schedule.

#### **4. Transmission**

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate.

#### **5. Adjustments, Charges, and Special Rate Provisions**

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

##### **5.1. Rate Adjustments**

Rate adjustment	Section
Conservation Surcharge .....	II.A.
Phase-In Mitigation .....	II.L.
Preschedule Change Charge .....	II.M.
Reactive Power Charge .....	II.N.
Transitional Service .....	II.P.

##### **5.2. Special Rate Provisions**

Special rate provisions	Section
Cost Contributions .....	II.B.
Utility Factor .....	II.R.

#### *B. NR Rates for Full Requirements Customers Who Purchase Under "1996" Power Sales Contracts*

Full Requirements Purchasers purchasing power under a "1996" power sales contract are required to buy Load Shaping, Load Regulation, and Network Integration Transmission service at the Network Integration (NT) rate.

##### **1. New Resource Firm Power**

##### **1.1. Rates**

##### **1.1.1. Demand Charge**

Applicable months	Rate
All Months of the Year .....	\$0.56/kW-mo.