

**Rate**

0.25 mills/kWh multiplied by the Utility Factor.

**Billing Factor**

Purchaser's HLH and LLH Measured Energy.

For Purchasers whose Requirements Service is Provided under Both the PF and NR Rates.

There is no charge for Load Regulation under the NR rate schedule.

**5. Transmission**

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate or the charge for Point-to-Point service under the Point-to-Point (PTP) rate.

**6. Adjustments, Charges, and Special Rate Provisions**

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

**6.1. Rate Adjustments**

Rate adjustments	Section
Conservation Surcharge .....	II.A.
Energy Return Surcharge .....	II.F.
Preschedule Change Charge .....	II.M.
Reactive Power Charge .....	II.N.
Transitional Service .....	II.P.
Unauthorized Increase Charge ....	II.Q.

**6.2. Special Rate Provisions**

Special rate provisions	Section
Cost Contributions .....	II.B.
Utility Factor .....	II.R.

**D. NR Rates for Partial Requirements Customers who Purchase Under "1996" Power Sales Contracts**

Partial Requirements customers purchasing power under a "1996" power sales contract may purchase Load Shaping and must elect either Network Integration Transmission service at the Network Integration (NT) rate or Point-to-Point Transmission service at the Point-to-Point (PTP) rate. All customers in BPA's load control area are required to buy Load Regulation, and customers outside of BPA's load control area may not buy Load Regulation.

**1. New Resource Firm Power****1.1. Rates****1.1.1 Demand Charge**

Applicable months	Rate
All Months of the Year .....	\$0.56/kW-mo.

**1.1.2. Energy Charge**

Applicable months	HLH rate	LLH rate
September–December ..	36.61	32.39
January–March .....	37.97	33.45
April .....	34.05	32.09
May–June .....	22.45	17.78
July .....	26.22	21.09
August .....	33.15	27.42

**1.2. Billing Factors****1.2.1. Billing Demand**

With Load Shaping: Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load.

Without Load Shaping: Purchaser's Demand Subscription.

**1.2.2. HLH Billing Energy**

With Load Shaping: Purchaser's HLH Measured Energy.

Without Load Shaping:  
Purchaser's HLH Energy Subscription.

**1.2.3. LLH Billing Energy**

With Load Shaping:  
Purchaser's LLH Measured Energy.  
Without Load Shaping:  
Purchaser's LLH Energy Subscription.

**2. Full Load Shaping****2.1. Rate and Billing Factor**

For Purchasers whose Requirements Service is Provided Exclusively under the NR Rate.

0.30 mills/kWh multiplied by Retail Load minus Industrial Exemption, if any.

For Purchasers whose Requirements Service is Provided under Both the PF and NR Rates.

There is no charge for Load Shaping under the NR rate schedule.

**3. Load Regulation****3.1. Rate and Billing Factor**

For Purchasers whose Requirements Service is Provided Exclusively under the NR Rate.

0.25 mills/kWh multiplied by Retail Load.

For Purchasers whose Requirements Service is Provided under Both the PF and NR Rates .

There is no charge for Load Regulation under the NR rate schedule.

**4. Partial Load Shaping****4.1 Rate**

\$3.05 per MWhr-hr.

**4.2 Billing Factor**

MWhr-hr amount of Partial Load Shaping Subscribed for the month.

**5. Transmission**

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate or the charge for Point-to-Point service under the Point-to-Point (PTP) rate.

**6. Adjustments, Charges, and Special Rate Provisions**

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

**6.1. Rate Adjustments**

Rate adjustment	Section
Conservation Surcharge .....	II.A.
Deviation Adjustment .....	II.D.
Industrial Exemption/Curtailment .	II.H.
Preschedule Change Charge .....	II.M.
Reactive Power Charge .....	II.N.

**6.2. Special Rate Provisions**

Special rate provision	Section
Cost Contributions .....	II.B.

**Schedule NR-96.5—New Resource Firm Power Rate****Section I. Availability**

This schedule is available for the contract purchase of firm power or capacity to be used within the Pacific Northwest for a 5-year period, October 1, 1996, through September 30, 2001. New Resource Firm Power is available to investor-owned utilities (IOUs) under net requirements contracts for resale to ultimate consumers. At their election, IOUs may purchase all or any designated portion of their power under this rate schedule as an alternative to purchasing power under the NR-96.2 rate schedule. IOU customers making such an election shall agree to purchase the designated amount of power exclusively from BPA for 5 years. New Resource Firm Power also is available to any public body, cooperative, or Federal agency to the extent such power is needed to serve any New Large Single Load (NLSL), as defined by the Northwest Power Act. Any power purchased by a customer to serve its New Large Single Load(s) must be purchased under either this rate schedule or under the NR-96.2 rate schedule. Public body, cooperative, or Federal agency customers electing to be served under this rate schedule shall agree to purchase power for service to the designated consumer NLSL facilities exclusively from BPA for 5 years. Such election by IOUs or preference customers shall be a one-time irrevocable election and, as to the