

Purchaser's Computed Energy Maximum, minus

b. The Purchaser's HLH Measured Energy

1.2.2.2 For purchasers of a combination of 2-year and 5-year power

The HLH Billing Energy is the lower of:

Purchaser's HLH Computed Energy Maximum or

Purchaser's 5-year HLH Energy Subscription.

The LLH Billing Energy is the lower of:

Purchaser's LLH Computed Energy Maximum or Purchaser's 5-year LLH Energy Subscription.

2. Full Load Shaping

2.1. Rate

0.30 mills/kWh multiplied by the Utility Factor.

2.2. Billing Factor

Purchaser's total HLH and LLH Billing Energy.

3. Load Regulation

3.1. Rate

0.25 mills/kWh multiplied by the Utility Factor.

3.2. Billing Factor

Purchaser's total HLH and LLH Billing Energy.

4. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate or the charge for Point-to-Point service under the Point-to-Point (PTP) rate.

5. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

5.1. Rate Adjustments

Rate adjustment	Section
Conservation Surcharge .....	II.A.
Energy Return Surcharge .....	II.F.
Low Density Discount .....	II.I.
Preschedule Change Charge .....	II.M.
Reactive Power Charge .....	II.N.
Unauthorized Increase Charge .....	II.Q.

5.2. Special Rate Provisions

Special rate provisions	Section
Cost Contributions .....	II.B.
Utility Factor .....	II.R.

*E. PF Rates for Partial Requirements Customers who Purchase Under a "1996" Power Sales Contract*

Partial Requirements customers purchasing power under a 1996 power sales contract may purchase Load Shaping. All customers in BPA's load control area are required to buy Load Regulation, and customers outside of BPA's load control area may not buy Load Regulation. Partial Requirements customers must elect either Network Integration Transmission service at the Network Integration (NT) rate or Point-to-Point Transmission service at the Point-to-Point (PTP) rate.

1. Priority Firm Power

1.1. Rates

1.1.1. Demand Charge

Applicable months	Rate
All Months of the Year .....	\$0.56/kW-mo.

1.1.2. Energy Charge

Applicable months	HLH rate	LLH rate
September–December ..	22.20	19.64
January–March .....	23.02	20.28
April .....	20.65	19.46
May–June .....	13.61	10.78
July .....	15.90	12.79
August .....	20.10	16.63

1.2. Billing Factors

1.2.1. Billing Demand

1.2.1.1 With Load Shaping

For purchasers of 5-year power only. Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load.

For purchasers of a combination of 2-year and 5-year power

The lower of: Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load or Purchaser's 5-year Demand Subscription.

1.2.1.1 Without Load Shaping

Purchaser's 5-year Demand Subscription.

1.2.2. HLH Billing Energy

1.2.2.1 With Load Shaping

For purchasers of 5-year power only. Purchaser's HLH Measured Energy.

For purchasers of a combination of 2-year and 5-year power.

The lower of: Purchaser's HLH Measured Energy or Purchaser's 5-year HLH Energy Subscription.

1.2.2.2 Without Load Shaping

Purchaser's 5-year HLH Energy Subscription.

1.2.3. LLH Billing Energy

1.2.3.1 With Load Shaping

For purchasers of 5-year power only. Purchaser's LLH Measured Energy.

For purchasers of a combination of 2-year and 5-year power.

The lower of: Purchaser's LLH Measured Energy or Purchaser's 5-year LLH Energy Subscription.

1.2.3.2 Without Load Shaping

Purchaser's 5-year LLH Energy Subscription.

2. Full Load Shaping

2.1 Rate

0.30 mills/kWh.

2.2 Billing Factor

Purchaser's Retail Load minus the Purchaser's Industrial Exemption, if any.

3. Load Regulation

3.1 Rate and Billing Factor

0.25 mills/kWh multiplied by Purchaser's Retail Load.

4. Partial Load Shaping

4.1 Rate

\$3.05/MWhr-hr.

4.2 Billing Factor

MWhr-hr amount of Partial Load Shaping Subscribed for the month.

5. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate or the charge for Point-to-Point service under the Point-to-Point (PTP) rate.

6. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

6.1. Rate Adjustments

Rate adjustment	Section
Conservation Surcharge .....	II.A.
Deviation Adjustment .....	II.D.
Industrial Exemption/Curtailment ..	II.H.
Low Density Discount .....	II.I.
Preschedule Change Charge .....	II.M.
Reactive Power Charge .....	II.N.

6.2. Special Rate Provisions

Special Rate Provisions	Section
Cost Contributions .....	II.B.