

C. PF Rates for Full Requirements Customers who Purchase Under a "1996" Power Sales Contract and not on a Composite Rate Basis

This customer category includes all Full Requirements customers whose forecasted loads exceed 25 aMW and those Full Requirements customers with forecasted loads of 25 aMW or less who decide not to purchase on a composite rate basis. Full Requirements Purchasers purchasing power under a —1996— power sales contract are required to buy Load Shaping, Load Regulation, and Network Integration Transmission service at the Network Integration (NT) rate.

1. Priority Firm Power

1.1. Rates

1.1.1. Demand Charge

Applicable months	Rate
All Months of the Year	\$0.56/kW-mo.

1.1.2. Energy Charge

Applicable months	HLH rate	LLH rate
September-December	22.20	19.64
January-March	23.02	20.28
April	20.65	19.46
May-June	13.61	10.78
July	15.90	12.79
August	20.10	16.63

1.2. Billing Factors

1.2.1. Billing Demand

For purchasers of 5-year power only. Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load.

For purchasers of a combination of 2-year and 5-year power.

The lower of:

Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load or Purchaser's 5-year Demand Subscription.

1.2.2. HLH Billing Energy

For purchasers of 5-year power only. Purchaser's HLH Measured Energy. For purchasers of a combination of 2-year and 5-year power.

The lower of:

Purchaser's HLH Measured Energy or Purchaser's 5-year HLH Energy Subscription.

1.2.3. LLH Billing Energy

For purchasers of 5-year power only. Purchaser's LLH Measured Energy. For purchasers of a combination of 2-year and 5-year power. The lower of:

Purchaser's LLH Measured Energy or Purchaser's 5-year LLH Energy Subscription.

2. Full Load Shaping

2.1. Rate

0.30 mills/kWh.

2.2. Billing Factor

Purchaser's Retail Load minus the Purchaser's Industrial Exemption, if any.

3. Load Regulation

3.1. Rate and Billing Factor

0.25 mills/kWh multiplied by Purchaser's Retail Load.

4. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate.

5. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

5.1. Rate Adjustments

Rate adjustment	Section
Conservation Surcharge	II.A.
Deviation Adjustment	II.D.
Industrial Exemption/Curtailment	II.H.
Low Density Discount	II.I.
Phase-In Mitigation	II.L.
Reactive Power Charge	II.N.

5.2. Special Rate Provisions

Special rate provisions	Section
Cost Contributions	II.B.

D. PF Rates for Computed Requirements Customers Who Purchase Under a "1981" Power Sales Contract

Actual Computed Requirements Purchasers purchasing power under a "1981" power sales contract are required to buy Load Shaping and Network Integration Transmission service at the Network Integration (NT) rate. Planned and Contracted Computed Requirements Purchasers are not allowed to buy Load Shaping. Load Regulation is required if the customer is in BPA's load control area, regardless of whether the customer is purchasing on the basis of actual, planned, or contracted computed requirements. Planned and Contracted Computed Requirements purchasers must elect either Network Integration Transmission service at the Network Integration (NT)

rate or Point-to-Point Transmission service at the Point-to-Point (PTP) rate.

1. Priority Firm Power

1.1. Rates

1.1.1. Demand Charge

Applicable months	Rate
All Months of the Year	\$0.56/kW-mo.

1.1.2. Energy Charge

Applicable months	HLH rate	LLH rate
September-December	22.20	19.64
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1.2. Billing Factors

1.2.1. Billing Demand

1.2.1.1. With Load Shaping

For purchasers of 5-year power only. Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load.

For purchasers of a combination of 2-year and 5-year power.

The lower of:

Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load or Purchaser's 5-year Demand Subscription.

1.2.1.2. Without Load Shaping

For purchasers of 5-year power only. Purchaser's 5-year Computed Peak Requirement.

For purchasers of a combination of 2-year and 5-year power.

The lower of:

Purchaser's Computed Peak Requirement or Purchaser's 5-year Demand Subscription.

1.2.2. Billing Energy

1.2.2.1. For purchasers of 5-year power only

For Energy Delivered September-March

The HLH Billing Energy is the Purchaser's HLH Measured Energy.

The LLH Billing Energy is:

a. 76 percent of the Purchaser's Measured Energy, plus 24 percent of the Purchaser's Computed Energy Maximum, minus

b. The Purchaser's HLH Measured Energy

For Energy Delivered April-August

The HLH Billing Energy is the Purchaser's HLH Measured Energy.

The LLH Billing Energy is:

a. 63 percent of the Purchaser's Measured Energy, plus 37 percent of the