

this rate schedule, bills shall be rendered and payments due pursuant to BPA's Billing Procedures.

## Section II. Rates, Billing Factors, and Adjustments for Each PF Product

For each customer designation, the rate(s) for each product along with the associated billing factor(s) are identified below. The rates for each customer designation are identical; the billing factors, however, vary according to the customer designation. Applicable adjustments and special rate provisions are listed for each customer designation. Network Integration transmission service at the Network Integration (NT) rate or Point-to-Point transmission service at the Point-to-Point (PTP) rate is required for purchases under this rate schedule.

This rate schedule contains five subsections, corresponding to the customer categories to which this rate schedule applies:

- Section II.A Applies to Metered Requirements customers who purchase under a "1981" power sales contract.
- Section II.B Applies to customers who elect to purchase on a composite rate basis.
- Section II.C Applies to Full Requirements customers who purchase under a "1996" power sales contract and not on a composite rate basis.
- Section II.D Applies to Computed Requirements customers who purchase under a "1981" power sales contracts.
- Section II.E Applies to Partial Requirements customers who purchase under a "1996" power sales contracts.

### A. PF Rates for Metered Requirements Customers who Purchase Under a "1981" Power Sales Contract

Metered Requirements customers purchasing power under a "1981" power sales contract are required to buy Load Shaping, Load Regulation, and Network Integration Transmission service at the Network Integration (NT) rate.

#### 1. Priority Firm Power

##### 1.1. Rates

##### 1.1.1 Demand Charge

Applicable months	Rate
All Months of the Year .....	\$0.56/kW-mo.

##### 1.1.2. Energy Charge

Applicable months	HLH rate	LLH rate
September–December ..	22.20	19.64
January–March .....	23.02	20.28

Applicable months	HLH rate	LLH rate
April .....	20.65	19.46
May–June .....	13.61	10.78
July .....	15.90	12.79
August .....	20.10	16.63

#### 1.2. Billing Factors

##### 1.2.1. Billing Demand

For purchasers of 5-year power only. Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load.

For purchasers of a combination of 2-year and 5-year power.

The lower of: Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load or Purchaser's 5-year Demand Subscription.

##### 1.2.2. HLH Billing Energy

For purchasers of 5-year power only. Purchaser's HLH Measured Energy.

For purchasers of a combination of 2-year and 5-year power.

The lower of: Purchaser's HLH Measured Energy or Purchaser's 5-year HLH Energy Subscription.

##### 1.2.3. LLH Billing Energy

For purchasers of 5-year power only. Purchaser's LLH Measured Energy.

For purchasers of a combination of 2-year and 5-year power.

The lower of: Purchaser's LLH Measured Energy or Purchaser's 5-year LLH Energy Subscription.

#### 2. Full Load Shaping

##### 2.1. Rate

0.30 mills/kWh multiplied by the Utility Factor.

##### 2.2. Billing Factor

Purchaser's total HLH and LLH Measured Energy.

#### 3. Load Regulation

##### 3.1. Rate

0.25 mills/kWh multiplied by the Utility Factor.

##### 3.2. Billing Factor

Purchaser's total HLH and LLH Measured Energy.

#### 4. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate.

#### 5. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

#### 5.1. Rate Adjustments

Rate adjustment	Section
Conservation Surcharge .....	II.A.
Low Density Discount .....	II.I.
Phase-In Mitigation .....	II.L.
Reactive Power Charge .....	II.N.
Transitional Service .....	II.P.

#### 5.2. Special Rate Provisions

Special rate provisions	Section
Cost Contributions .....	II.B.
Utility Factor .....	II.R.

### B. PF Rates for Customers who Elect to Purchase Power on a Composite Rate Basis

Only customers whose average annual retail loads during the 1996 rate period, as forecasted by BPA, are 25 average annual MW or less are eligible to purchase at this rate. The composite rate charge includes the PF-96.5 charges for demand, energy, Load Shaping, and Load Regulation. Purchasers at the composite rate also must purchase Network Integration Transmission service at the Network Integration (NT) rate.

#### 1. Rate

Applicable months	Daily period	Rate (mills/kWh)
All Months of the Year	All hours .	23.54

#### 2. Billing Factor

Purchaser's Measured Energy.

#### 3. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate.

#### 4. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

##### 4.1. Rate Adjustments

Rate adjustment	Section
Conservation Surcharge .....	II.A.
Low Density Discount .....	II.I.
Phase-In Mitigation .....	II.L.
Reactive Power Charge .....	II.N.

##### 4.2. Special Rate Provisions

Special rate provisions	Section
Cost Contributions .....	II.B.