

1.2. Billing Factors

1.2.1. Billing Demand

1.2.1.1 With Load Shaping

For purchasers of 2-year power only.
Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load.

For purchasers of a combination of 2-year and 5-year power

Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load *minus* the Purchaser's 5-year Billing Demand.

1.2.1.2 Without Load Shaping

For purchasers of 2-year power only.
Purchaser's Computed Peak Requirement.

For purchasers of a combination of 2-year and 5-year power.

Purchaser's Computed Peak Requirement *minus* the Purchaser's 5-year Billing Demand.

1.2.2. Billing Energy

1.2.2.1 For Purchasers of 2-Year Power Only

For Energy Delivered September–March

The HLH Billing Energy is the Purchaser's HLH Measured Energy.

The LLH Billing Energy is:

a. 76 percent of the Purchaser's Measured Energy, *plus* 24 percent of the Purchaser's Computed Energy Maximum, *minus*

b. The Purchaser's HLH Measured Energy.

For Energy Delivered April–August

The HLH Billing Energy is the Purchaser's HLH Measured Energy.

The LLH Billing Energy is:

a. 63 percent of the Purchaser's Measured Energy, *plus* 37 percent of the Purchaser's Computed Energy Maximum, *minus*

b. The Purchaser's HLH Measured Energy.

1.2.2.2 For Purchasers of a Combination of 2-Year and 5-Year Power

The HLH Billing Energy is the Purchaser's HLH Computed Energy Maximum *minus* the Purchaser's 5-year HLH Billing Energy.

The LLH Billing Energy is the Purchaser's LLH Computed Energy Maximum *minus* the Purchaser's 5-year LLH Billing Energy.

2. Firm Capacity Without Energy

2.1. Rate

Applicable months	Rate
September–December	\$1.11/kW-mo.
January–March	1.15/kW-mo.

Applicable months	Rate
April	0.82/kW-mo.
May–June	1.17/kW-mo.
July	1.23/kW-mo.
August	1.31/kW-mo.

2.2. Billing Factors

Purchaser's Computed Peak Requirement associated with the purchase of Firm Capacity Without Energy.

3. Full Load Shaping

3.1. Rate

0.30 mills/kwh multiplied by the Utility Factor.

3.2. Billing Factor

For purchasers of 2-year power only.
Purchaser's total HLH and LLH Billing Energy.

For purchasers of a combination of 2-year and 5-year power.

There is no charge for load shaping under the PF–96.2 rate schedule.

4. Load Regulation

4.1. Rate

0.25 mills/kWh multiplied by the Utility Factor.

4.2. Billing Factor

For purchasers of 2-year power only.
Purchaser's total HLH and LLH Billing Energy.

For purchasers of a combination of 2-year and 5-year power.

There is no charge for load regulation under the PF–96.2 rate schedule.

5. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate or the charge for Point-to-Point service under the Point-to-Point (PTP) rate.

6. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

6.1. Rate Adjustments

Rate adjustment	Section
Conservation Surcharge	II.A.
Energy Return Surcharge	II.F.
Low Density Discount	II.I.
Preschedule Change Charge	II.M.
Reactive Power Charge	II.N.
Unauthorized Increase Charge	II.Q.

6.2. Special Rate Provisions

Special rate provisions	Section
Cost Contributions	II.B.
Utility Factor	II.R.

D. PF Rates for Partial Requirements Customers Who Purchase Under A "1996" Power Sales Contract

Partial Requirements customers purchasing power under a 1996 power sales contract may purchase Load Shaping. All customers in BPA's load control area are required to buy Load Regulation, and customers outside of BPA's load control area may not buy Load Regulation. Partial Requirements customers must elect either Network Integration Transmission service at the Network Integration (NT) rate or Point-to-Point Transmission service at the Point-to-Point (PTP) rate.

1. Priority Firm Power

1.1. Rates

1.1.1. Demand Charge

Applicable months	Rate
All Months of the Year	\$0.56/kW-mo.

1.1.2. Energy Charge

Applicable months	HLH rate	LLH Rate
September–December ..	22.20	19.64
January–March	23.02	20.28
April	20.65	19.46
May–June	13.61	10.78
July	15.90	12.79
August	20.10	16.63

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For purchasers of a combination of 2-year and 5-year power.

Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load *minus* the Purchaser's 5-year Billing Demand.

1.2.1.1 Without Load Shaping

Purchaser's 2-year Demand Subscription.

1.2.2. HLH Billing Energy

1.2.2.1 With Load Shaping

For purchasers of 2-year power only.
Purchaser's HLH Measured Energy.

For purchasers of a combination of 2-year and 5-year power.

Purchaser's HLH Measured Energy *minus* the Purchaser's 5-year HLH Billing Energy.

1.2.2.2 Without Load Shaping

Purchaser's 2-year HLH Energy Subscription.