

2. Full Load Shaping**2.1. Rate**

0.30 mills/kWh multiplied by the Utility Factor.

2.2. Billing Factor

For purchasers of 2-year power only.
Purchaser's total HLH and LLH

Measured Energy.

For purchasers of a combination of 2-year and 5-year power.

There is no charge for load shaping under the PF-96.2 rate schedule.

3. Load Regulation**3.1. Rate**

0.25 mills/kWh multiplied by the Utility Factor.

3.2. Billing Factor

For purchasers of 2-year power only.
Purchaser's total HLH and LLH

Measured Energy.

For purchasers of a combination of 2-year and 5-year power.

There is no charge for load regulation under the PF-96.2 rate schedule.

4. Transmission

The transmission charge for deliveries under this rate shall be the charge for Network Integration service under the Network Integration (NT) rate.

5. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

5.1. Rate Adjustments

Rate adjustment	Section
Conservation Surcharge	II.A.
Low Density Discount	II.I.
Reactive Power Charge	II.N.
Transitional Service	II.P.

5.2. Special Rate Provisions

Special rate provisions	Section
Cost contributions	II.B.
Utility factor	II.R.

B. PF Rates for Full Requirements Customers who Purchase Under a "1996" Power Sales Contract

Full Requirements Purchasers purchasing power under a "1996" power sales contract are required to buy Load Shaping, Load Regulation, and Network Integration Transmission service at the Network Integration (NT) rate.

1. Priority Firm Power**1.1. Rates****1.1.1. Demand Charge**

Applicable months	Rate
All Months of the Year	\$0.56/kW-mo.

1.1.2. Energy Charge

Applicable months	HLH rate	LLH rate
September–December	22.20	19.64
January–March	23.02	20.28
April	20.65	19.46
May–June	13.61	10.78
July	15.90	12.79
August	20.10	16.63

1.2. Billing Factors**1.2.1. Billing Demand**

For purchasers of 2-year power only.
Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load.

For purchasers of a combination of 2-year and 5-year power.

Purchaser's Measured Demand that occurs during the hour of the Monthly Transmission Peak Load minus the Purchaser's 5-year Billing Demand.

1.2.2. HLH Billing Energy

For purchasers of 2-year power only.
Purchaser's HLH Measured Energy.

For purchasers of a combination of 2-year and 5-year power.

Purchaser's HLH Measured Energy minus the Purchaser's 5-year HLH Billing Energy.

1.2.3. LLH Billing Energy

For purchasers of 2-year power only.
Purchaser's LLH Measured Energy.

For purchasers of a combination of 2-year and 5-year power.

Purchaser's LLH Measured Energy minus the Purchaser's 5-year LLH Billing Energy.

2. Full Load Shaping**2.1 Rate**

0.30 mills/kWh.

2.2 Billing Factor

For purchasers of 2-year power only.
Purchaser's Retail Load minus the

Purchaser's Industrial Exemption, if any.

For purchasers of a combination of 2-year and 5-year power.

There is no charge for load shaping under the PF-96.2 rate schedule.

3. Load Regulation**3.1. Rate and Billing Factor**

For purchasers of 2-year power only.
0.25 mills/kWh multiplied by

Purchaser's Retail Load.

For purchasers of a combination of 2-year and 5-year power.

There is no charge for load regulation under the PF-96.2 rate schedule.

4. Transmission

The transmission charge for deliveries under this rate shall be the charge for

Network Integration service under the Network Integration (NT) rate.

5. Adjustments, Charges, and Special Rate Provisions

All adjustments are described in the GRSPs. The applicable sections are identified for each adjustment.

5.1. Rate Adjustments

Rate adjustment	Section
Conservation surcharge	II.A.
Deviation adjustment	II.D.
Industrial exemption/curtailment	II.H.
Low density discount	II.I.
Reactive power charge	II.N.

5.2. Special Rate Provisions

Special rate provisions	Section
Cost contributions	II.B.

C. PF Rates for Computed Requirements Customers who Purchase Under a "1981" Power Sales Contract

Actual Computed Requirements Purchasers purchasing power under a "1981" power sales contract are required to buy Load Shaping and Network Integration Transmission service at the Network Integration (NT) rate. Planned and Contracted Computed Requirements Purchasers are not allowed to buy Load Shaping. Load Regulation is required if the customer is in BPA's load control area, regardless of whether the customer is purchasing on the basis of actual, planned, or contracted computed requirements. Planned and Contracted Computed Requirements customers must elect either Network Integration Transmission service at the Network Integration (NT) rate or Point-to-Point Transmission service at the Point-to-Point (PTP) rate.

1. Priority Firm Power**1.1. Rates****1.1.1. Demand Charge**

Applicable months	Rate
All Months of the Year	\$0.56/kW-mo.

1.1.2. Energy Charge

Applicable months	HLH rate	LLH rate
September–December	22.20	19.64
January–March	23.02	20.28
April	20.65	19.46
May–June	13.61	10.78
July	15.90	12.79
August	20.10	16.63