

3 of the Natural Gas Act and Sections 153.10–153.12 of the Commission's Regulations for Section 3 authorization and a Presidential Permit pursuant to Executive Order 10485, as amended by Executive Order 12038, to construct, connect, operate, and maintain certain pipeline and metering facilities (the Border Crossing Facilities) in El Paso County, Texas, in the vicinity of the International Boundary between the United States and the Republic of Mexico.

PIOC states that the Border Crossing Facilities will be used to provide natural gas transportation service from upstream pipeline facilities to downstream facilities to be built in Mexico to serve the Samalayuca II gas-fired electric generating plant which is to be located approximately 30 miles south of the Cities of Juarez, Mexico, and El Paso, Texas. PIOC further states that it will operate the Border Crossing Facilities as "open access" facilities to be interconnected with upstream facilities which are not yet constructed. If PIOC is successful in negotiating a gas transportation agreement with the Comision Federal de Electricidad, it will file an application under Section 7(c) of the Natural Gas Act seeking authority to construct the upstream pipeline facilities which will interconnect with existing facilities of El Paso Natural Gas Company.

The facilities will have a capacity of 175 Mmcfd. PIOC estimates the cost of the proposed facilities to be approximately \$792,000.

Comment date: July 31, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

3. Northwest Pipeline Corporation

[Docket No. CP95–589–000]

Take notice that on June 29, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95–589–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate upgraded metering facilities at a new location for the Duvall/Cottage Lake Meter Station in King County, Washington, under Northwest's blanket certificate issued in Docket No. CP82–433–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to construct and operate upgraded metering facilities at a new location for the Duvall/Cottage

Lake Meter Station in King County, Washington, which will have a design capacity of 32,450 Dth/d at 400 psig. It is stated that these facilities, which would cost \$597,900, would be used to provide firm deliveries to Washington Natural Gas Company under existing agreements.

Comment date: August 24, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Columbia Gas Transmission Corporation; Columbia Gulf Transmission Company; Koch Gateway Pipeline Company

[Docket No. CP95–600–000]

Take notice that on July 3, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314–1599, Columbia Gulf Transmission Company (Columbia Gulf), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314–1599, and Koch Gateway Pipeline Company (Koch Gateway), formerly United Gas Pipe Line Company, 600 Travis Street, Houston, Texas 77002, jointly as the Companies, filed in Docket No. CP95–600–000, an application pursuant to Section 7(b) of the Natural Gas Act for an order granting permission and approval to abandon a certain exchange service which was once required for exchange of gas among the Companies. The Companies received authority for the exchange service on February 23, 1981. The rate schedules for which the Companies are seeking abandonment authority are as follows:

| Docket No. | Volume (Mcf/d) | Company | Rate Schedule |
|------------|----------------|---------------------|---------------|
| CP80–543. | 10,000 | Columbia | X–100 |
| CP80–543. | 10,000 | Columbia Gulf | X–75 |
| CP80–543. | 10,000 | Koch Gateway | X–137 |

Columbia's Rate Schedule X–100, Columbia Gulf's Rate Schedule X–75, and Koch Gateway's Rate Schedule X–137 provided for the exchange of up to 10,000 Mcf per day of natural gas among the companies. Koch Gateway received up to 10,000 Mcf per day for Columbia's account at the producer's platform in Eugene Island Block 43 and at an existing meter in the Lake Hatch Field, and redelivered equivalent volumes to Columbia at the outlet side of Sea Robin's meter near Erath, Louisiana. Columbia Gulf received up to 10,000 Mcf per day for Koch Gateway's account at a subsea tap in Vermilion Area Block 245 and transported the gas through the

Bluewater Project for delivery to Koch Gateway or for Koch Gateway's account at the outlet side of Sea Robin's meter near Erath. Imbalances in deliveries were corrected on a monthly basis. The benefits derived from the exchange of volumes were substantially equal and mutually beneficial, so there was no transportation charge involved. There has been no gas transported under the exchange agreement since July 1991 and there are no imbalances. Columbia Gulf is currently providing Koch Gateway alternative Part 284 interruptible transportation services under ITS–1 and ITS–2 rate schedules filed under Docket Nos. ST94–5135 and ST92–1926, respectively.

Comment date: July 31, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be