

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-16912 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-P

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

[Docket No. GT95-45-000]

July 5, 1995.

Take notice that on June 30, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, to become effective August 1, 1995:

Seventh Revised Sheet No. 1100
Seventh Revised Sheet No. 1101
Seventh Revised Sheet No. 1102
Seventh Revised Sheet No. 1103
Seventh Revised Sheet No. 1104
Seventh Revised Sheet No. 1105
Seventh Revised Sheet No. 1106
Seventh Revised Sheet No. 1107
Seventh Revised Sheet No. 1108
Sixth Revised Sheet No. 1109

Algonquin states that the purpose of this filing is to reflect changes in Algonquin's index of purchasers.

Algonquin states that copies of this filing were served upon each affected party and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-16875 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-365-000]

Carnegie Interstate Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

July 5, 1995.

Take notice that on June 30, 1995, Carnegie Interstate Pipeline Company (CIPCO) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet, with a proposed effective date of August 1, 1995:

First Revised Sheet No. 7

CIPCO states that this is its quarterly filing pursuant to revised Section 32.2 of the General Terms and Conditions of its FERC Gas tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation (Texas Eastern) for the 3-month period commencing August 1, 1995 and ending October 31, 1995. The filing reflects a decrease in the Transportation Cost Rate ("TCR") from \$1.1519 to \$1.1216. The new TCR includes a TCR Adjustment of \$1.0547 and TCR Surcharge of \$0.0669.

CIPCO states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.214 and 18 CFR 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-16862 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-366-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 5, 1995.

Take notice that on June 30, 1995, CNG Transmission Corporation (CNG),

filed for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Ninth Revised Sheet No. 32

Ninth Revised Sheet No. 33

CNG requests an effective date for these tariff sheets of August 1, 1995.

CNG states that the purpose of this filing is to collect \$376,573.75 in additional Account No. 858 stranded upstream transportation costs. This total cost results in a revised Section 18.2B. Stranded Cost Surcharge of \$0.069 per Dt, applicable to service during the quarterly period commencing August 1, 1995. CNG further states that it has provided workpapers that detail the reservation charges reflected in CNG's proposed tariff sheets, which are attributable to certain transportation agreements with Texas Eastern Transmission Corporation and Tennessee Gas Pipeline Company.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a protest or motion to intervene with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC, 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR Sections 385.214 and 385.211. All motions or protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-16863 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-583-000]

East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

July 5, 1995.

Take notice that on June 27, 1995, East Tennessee Natural Gas Company (East Tennessee), filed in Docket No. CP95-583-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to install, own, operate, and maintain an additional delivery point for continuing