

Issued in Washington, D.C., June 23, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

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Federal Energy Regulatory Commission

[Docket No. CP95-576-000]

Northwest Pipeline Corporation; Application

June 29, 1995.

Take notice that on June 22, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed an abbreviated application, pursuant to Section 7(c) of the Natural Gas Act, for a certificate of Public convenience and necessity authorizing Northwest to increase the storage withdrawal contract demand provided under Rate Schedule SGS-1 for certain existing storage service customers, all as more fully set forth in the application on file with the Commission and open to public inspection.

Northwest says that Washington Natural Gas Company (Washington Natural), Project Operator of the Jackson Prairie Storage Project (Jackson Prairie), has requested certificate authorization in Docket No. CP95-300-000 to construct additional storage facilities and to inject 0.4 Bcf of additional cushion gas at Jackson Prairie in order to increase the maximum firm withdrawal capacity by 100,000 Mcf per day. Each of the three owners of Jackson Prairie, Washington Natural, Northwest and the Washington Water Power Company (Water Power) have a right to one-third of the resulting increased withdrawal capacity. As the designated storage provider for all capacity at Jackson Prairie, Northwest has entered into the necessary replacement storage service agreements to reflect allocations among existing storage customers of the planned additional 102,800 Dth per day (100,000 Mcf x 1.028dth/Mcf) of firm withdrawal capacity.

Northwest states that its one-third share of the increased withdrawal capacity, 34,266 Dth per day, was offered in an "open-season" process to all customers with existing Rate Schedule SGS-1 or SGS-2F service agreements for Jackson Prairie capacity owned by Northwest. As a result, six SGS-2F customers contracted for a total of 15,182 Dth per day additional withdrawal contract demand, which Northwest will self-implement under this Part 284, Subpart G blanket

transportation certificate, and two SGS-1 customers contracted for 19,084 Dth per day additional withdrawal contract demand.

Further, Northwest says that it has entered into replacement SGS-1 service agreements with Northwest Natural Gas Company, Washington Natural and Water Power which cover both the 19,084 Dth per day of Northwest's share of the increased Jackson Prairie withdrawal capacity plus all of the Washington Natural and Water Power ownership shares of 34,267 Dth per day each. Since Rate Schedule SGS-1 service is certificated on a case-by-case basis, Northwest specifically requests certificate authority to provide a total of 87,618 Dth per day of additional Rate Schedule SGS-1 withdrawal contract demand for these three existing customers, to be effective upon Washington Natural's completion of its proposed project to expand the withdrawal capacity of Jackson Prairie.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 20, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed construction and operations are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be necessary for Northwest to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket No. CP95-579-000]

Northwest Pipeline Corporation; Request Under Blanket Authorization

June 29, 1995.

Take notice that on June 23, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-579-000 a request pursuant to Sections 157.205, 157.216 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216, 157.211) for authorization to abandon certain facilities and to construct and operate upgraded replacement facilities, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest promises to increase the capacity of its existing Soda Springs Meter Station, located in Caribou County, Idaho to accommodate a request by Intermountain Gas Company (Intermountain) for additional service at this point. Northwest states that it would remove and retire four 2-inch regular, port regulators and install four new 2-inch large, port regulators to increase the maximum design delivery capacity from 10,070 Dth of gas per day to 12,517 Dth of gas per day. Northwest mentions that no reallocation of existing firm, maximum daily delivery obligations have been requested.

Northwest states that the total cost of the proposed facility upgrade would be approximately \$12,572 which includes \$300 for removal of the old regulators. Northwest avers that Intermountain has agreed to reimburse Northwest for these costs pursuant to provisions in Northwest's tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,