Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date com- menced	Projected termi- nation date
ST95-2602	Williston Basin Int. P/L Co.	Koch Gas Services	05–31–95	G-S	30,000	А	1	05-01-95	04–30–97
ST95-2603	Williston Basin Int. P/L Co.	Koch Gas Services	05–31–95	G-S	30,000	A	1	05–01–95	04–30–97
ST95-2604	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G-S	30,000	Α	I	05–01–95	04–30–97
ST95-2605	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G-S	30,000	А	1	05-01-95	04–30–97
ST95-2606	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	I	05–01–95	04–30–97
ST95-2607	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	I	05–01–95	04–30–97
ST95-2608	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	I	05–01–95	04–30–97
ST95-2609	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	1	05–01–95	04–30–97
ST95-2610	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	1	05–01–95	04–30–97
ST95-2611	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	1	05–01–95	04–30–97
ST95-2612	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	I	05–01–95	04–30–97
ST95-2613	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	1	05–01–95	04–30–97
ST95-2614	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	I	05–01–95	04–30–97
ST95-2615	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G-S	30,000	A	I	05–01–95	04–30–97
ST95-2616	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G-S	30,000	A	I	05–01–95	04–30–97
ST95-2617	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G-S	30,000	A	I	05–01–95	04–30–97
ST95-2618	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	1	05–01–95	04–30–97
ST95-2619	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G–S	30,000	A	I	05–01–95	04–30–97
ST95-2620	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G-S	30,000	А	1	05-01-95	04–30–97
ST95-2621	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05–31–95	G-S	30,000	A	1	05–01–95	04–30–97

\*Notice of transactions does not constitute a determination that filings comply with commission regulations in accordance with order No. 436

(final rule and notice requesting supplemental comments, 50 FR 42,372, 10/10/85).

\*\*Estimated maximum daily volumes includes volumes reported by the filing company in MMBTU, MCF and DT.

\*\*\*Affiliation of reporting company to entities involved in the transaction. A "Y" indicates affiliation, an "A" indicates marketing affiliation, and a "N" indicates no affiliation.

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## [Docket No. RP95-349-000]

## The Brooklyn Union Gas Company v. CNG Transmission Corporation; Notice of Complaint

June 22, 1995.

Take notice that on June 20, 1995, pursuant to Rule 212 of the Commission's Rules of Practice and Procedures, The Brooklyn Union Gas Company (Brooklyn Union) filed a motion seeking an order from the Commission directing CNG Transmission Corporation (CNG) to refrain from requiring Brooklyn Union to comply with an operational flow order (OFO) that has required and will

require Brooklyn Union to deliver gas transported by Transcontinental Gas Pipe Line Corporation (Transco) to CNG at Leidy, Pennsylvania for simultaneous redelivery by CNG back to Transco at Leidy for transportation and redelivery to Brooklyn Union.

Brooklyn Union states that during the 1994–1995 winter, CNG issued an OFO (Leidy OFO) which required Brooklyn Union to utilize up to its full X-56 capacity on Transco to deliver gas to Leidy if, and to the extent that, Brooklyn Union nominated FTNN service from CNG. Brooklyn Union states that the gas was then simultaneously "redelivered" to Transco at Leidy to be transported to Brooklyn Union's city gate.

Brooklyn Union states that the issuance of the Leidy OFO by CNG during the 1994-1994 winter imposed

unjustified additional costs and administrative burdens on Brooklyn Union. Brooklyn Union was required to pay fuel charges to CNG and within-Zone-6 usage and fuel charges to Transco to reflect the fact that gas was being transported to CNG at Leidy and from CNG to Leidy to Brooklyn Union's city gate. Brooklyn Union submits that the application of the OFO to Brooklyn Union is not reasonably needed by CNG to permit it to maintain system reliability or provide firm service to its other customers.

Brooklyn Union requests the Commission to issue an order directing CNG to cease and desist from requiring Brooklyn Union to comply with the Leidy OFO to the extent that it requires Brooklyn Union to deliver gas at Leidy