

abandon a natural gas receipt point located in Cass County, Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Natural proposes to remove a 4-inch meter and a 4-inch tap that were originally constructed in April, 1984, to receive and transport approximately 8 MMCF of gas per day for Dow Pipeline Company (Dow) pursuant to Section 311(a)(1) of the NGPA. Natural states that its gas exchange agreement with Dow terminated on March 10, 1986. Natural asserts that it subsequently certificated the subject facilities in 1988, under its blanket certificate issued in Docket No. CP82-402-000, in order to provide interruptible transportation service for Cabot Energy Marketing Corporation pursuant to Subpart G of Part 284 of the Commission's Regulations. Natural mentions that the subject facilities were last used in September, 1988, and will not be used in the future.

Comment date: July 5, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Williams Natural Gas Company

[Docket No. CP95-551-000]

Take notice that on June 8, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-551-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act for authorization to abandon certain facilities under its blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

WNG proposes to abandon by reclaim 235 feet of 10-inch pipeline and to abandon in place 625 feet of 10-inch pipeline located in Douglas County, Kansas. WNG explains that a new section of 16-inch pipeline would be constructed under its blanket certificate authority issued in Docket No. CP82-479-000. WNG further explains that the reclaim cost is estimated to be \$500 with a salvage value of \$289.

WNG states that this change is not prohibited by an existing tariff and it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Comment date: July 31, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Columbia Gas Transmission

[Docket No. CP95-556-000]

Take notice that on June 9, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-556-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to establish a new point of delivery for firm transportation service and abandon an existing point of delivery and reassign 5,000 dth/day in Maximum Daily Delivery Obligations between points of delivery to Columbia Gas of Ohio, Inc. (COH), in Franklin County, Ohio, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia states that it would construct and operate a new point of delivery for firm transportation service and would provide the service pursuant to Columbia's Blanket Certificate issued in Docket No. CP86-240-000 under existing authorized rate schedules and within certificated entitlements.

Columbia states further that the new point of delivery has been requested by COH for firm transportation service for residential and commercial use. The estimated cost, it is said, would be approximately \$36,200 and would be reimbursed by COH.

Comment date: July 31, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Pacific Gas Transmission Company

[Docket No. CP95-560-000]

Take notice that on June 12, 1995, Pacific Gas Transmission Company (PGT), 160 Spear Street, San Francisco, California 94105-1570, filed in Docket No. CP95-560-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install a new tap and meter station under PGT's blanket certificate issued in Docket No. CP82-530-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

PGT proposes to install a new tap and meter station near Hermiston, Oregon for delivery of gas to Cascade Natural Gas Corporation.

Comment date: July 31, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for