

12. Catex Vitol Electric L.L.C. (Catex);
13. Vermont Marble Power Division of Omya, Inc. (VMPE); and
14. Commonwealth Electric Company (CE)

The sales provide Buyers with needed capacity and associated energy. Montaup may sell system capacity and associated energy pursuant to the terms and conditions of FERC Electric Tariff, Original Volume No. IV (the Tariff). They also allow Buyers except LILCO and BED, through a certificate of concurrence, to provide capacity from one of Buyers units (Exchange Unit), which enables Montaup to make a system sale while maintaining its minimum monthly system capability required under the present NEPOOL Agreement. Montaup requests waiver of the sixty-day notice requirement so that the service agreements may become effective as of each respective service agreement date.

*Comment date:* June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Montaup Electric Company

[Docket No. ER95-1166-000]

Take notice that on June 6, 1995, Montaup Electric Company, filed a Notice of Cancellation of a system-exchange agreement between Montaup and Taunton Municipal Lighting Plant, Montaup Rate Schedule No. 101, Supplement No. 1.

*Comment date:* June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Montaup Electric Company

[Docket No. ER95-1167-000]

Take notice that on June 6, 1995, Montaup Electric Company filed a Notice of Cancellation for a system-exchange agreement between Montaup and Connecticut Municipal Electric Energy Cooperative, Montaup Rate Schedule No. 102, Supplement No. 1.

*Comment date:* June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Montaup Electric Company

[Docket No. ER95-1168-000]

Take notice that on June 6, 1995, Montaup Electric Company (Montaup), filed executed service agreements to furnish and the following companies (Buyers) to purchase capacity and energy pursuant to the terms and conditions of FERC Electric Tariff, Original Volume No. III (the Tariff) to the following companies:

1. Maine Public Service Company (MPS);
2. Enron Power Marketing, Inc. (ENRON);

3. InterCoast Power Marketing Company (IPMC);

4. Taunton Municipal Lighting Plant (TMLP);

5. Long Island Lighting Company (LILCO);

6. Connecticut Municipal Electric Energy Cooperative (CMEEC);

7. Citizens Lehman Power (Citizens);

8. Rainbow Energy Marketing Corporation (REMCO);

9. Louis Dreyfus Electric Power, Inc. (LDEP);

10. Niagara Mohawk Power Corporation (NIMO);

11. Catex Vitol Electric L.L.C. (Catex);

12. Vermont Marble Power Division of Omya, Inc. (VMPD); and

13. Commonwealth Electric Company (CE).

Montaup and Buyers understand that transactions under the service agreements are purely voluntary and will be entered into only if mutually beneficial and agreeable. Montaup requests a waiver of the sixty-day notice requirements so that the service agreements may become effective as of each respective service agreement date.

*Comment date:* June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Boston Edison Company

[Docket No. ER95-1169-000]

Take notice that on June 2, 1995, Boston Edison Company (Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Catex Vitol Electric L.L.C. (Catex). Boston Edison requests that the Service Agreement become effective as of May 1, 1995.

Edison states that it has served a copy of this filing on Catex and the Massachusetts Department of Public Utilities.

*Comment date:* June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Tampa Electric Company

[Docket No. ER95-1170-000]

Take notice that on June 7, 1995, Tampa Electric Company (Tampa Electric), tendered for filing a Purchase Contract between Tampa Electric and the Tennessee Valley Authority (TVA). Tampa Electric also tendered for filing, as supplements to the Purchase Contract, Purchase Schedule C, providing for Economy Energy Service and Purchase Schedule J, providing for Negotiated Capacity and/or Energy Service.

Tampa Electric proposes an effective date of June 8, 1995, and therefore

requests waiver of the Commission's notice requirement.

Copies of the filing have been served on TVA and the Florida Public Service Commission.

*Comment date:* June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Midwest Power Systems Inc.

[Docket No. ER95-1171-000]

Take notice that on June 7, 1995, Midwest Power Systems Inc. (Midwest), tendered for filing an annual rate revision of the Transmission Service Fee and Amendment No. 2 to Transmission Service and Facilities Agreement (Agreement). On October 23, 1992, FERC accepted for filing and designated Rate Schedule FERC No. 38 for the Agreement between Midwest and Cedar Falls Utilities (CFU). This Agreement provides transmission service to CFU for its share of power and energy from the Council Bluffs Energy Center Unit No. 3 to CFU's system. Exhibit B of the Agreement provides that the transmission service fee shall be reviewed and adjusted annually, if necessary. The purpose of Amendment No. 2 is to specify January 1 as the effective date of annual rate adjustment.

Pursuant to the provisions of § 35.11 of the Commission's Regulations, Midwest respectfully requests a waiver of Commission's Regulations and notice requirements to allow Amendment No. 2 to be effective on January 1, 1995.

MPSI states that copies of this filing were served on Cedar Falls Utilities and the Iowa Utilities Board.

*Comment date:* June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Midwest Power Systems Inc.

[Docket No. ER95-1172-000]

Take notice that on June 7, 1995, Midwest Power Systems Inc. (Midwest), tendered for filing an annual rate revision of the Transmission Service Fee and Amendment No. 1 to Transmission Service Agreement. On October 23, 1992, FERC accepted for filing and designated Rate Schedule FERC No. 65 for the Transmission Service Agreement (Agreement) between Midwest and Cedar Falls Utilities (CFU). This Agreement provides transmission service to CFU for its share of power and energy from the George Neal Generating Station Unit No. 4 to CFU's system. Section 2 of the Agreement provides that the transmission service fee shall be reviewed and adjusted annually, if necessary. The purpose of Amendment No. 1 is to specify January 1 as the effective date of annual rate adjustment.