

The proposed diesel fuel oil inventory for shutdown conditions (MODES 5 and 6), is adequate to conservatively support seven days of diesel generator operation for LOOP conditions. The proposed reduction in inventory between operating and shutdown conditions continues to support the different transient conditions which are applicable to the different modes of operation. Even though the minimum storage requirement during shutdown is being reduced, the basis of this specification continues to be conservatively satisfied and therefore this license amendment request does not involve a significant reduction in a margin of safety.

ADDITION OF REMEDIAL ACTION TO RESTORE THE STORED VOLUME OF DIESEL FUEL

The second proposed change which is applicable to all MODES of operation, allows 48 hours to restore diesel generator fuel oil inventory to the seven-day level as long as the inventory does not fall below the six-day level. The probability of a LOOP during this period is low. The 6-day fuel oil supply is calculated with adequate margin similar to the calculation of 7-day fuel oil inventory. In spite of the potential that there may be slightly less fuel available inlenishment within this brief period. Based on this and the low probability of an event during this brief period, it is considered that this change request does not involve a significant reduction in a margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

Local Public Document Room location: University of Texas at Arlington Library, Government Publications/Maps, 702 College, P.O. Box 19497, Arlington, TX 76019

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NRC Project Director: William D. Beckner

Notice of Issuance of Amendments to Facility Operating Licenses

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

Notice of Consideration of Issuance of Amendment to Facility Operating

License, Proposed No Significant Hazards Consideration Determination, and Opportunity for A Hearing in connection with these actions was published in the **Federal Register** as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.12(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action see (1) the applications for amendment, (2) the amendment, and (3) the Commission's related letter, Safety Evaluation and/or Environmental Assessment as indicated. All of these items are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document rooms for the particular facilities involved.

Arizona Public Service Company, et al., Docket Nos. STN 50-528, STN 50-529, and STN 50-530, Palo Verde Nuclear Generating Station, Units 1, 2, and 3, Maricopa County, Arizona

Date of application for amendments: May 4, 1994

Brief description of amendments: The amendments revise Limiting Condition for Operation (LCO) 3.4.8.3 and Surveillance Requirement 4.4.8.3.1, "Overpressure Protection Systems." Specifically, the LCO and surveillance requirements are revised to clarify that both shutdown cooling system (SCS) suction relief valves shall be OPERABLE and aligned to provide overpressure protection not only during reactor coolant system (RCS) cooldown and heatup evolutions, but also during any steady-state temperature periods in the course of RCS cooldown or heatup evolutions.

Date of issuance: June 2, 1995

Effective date: June 2, 1995

Amendment Nos.: Unit 1 - Amendment No. 93; Unit 2 - Amendment No. 80; Unit 3 - Amendment No. 63

Facility Operating License Nos. NPF-41, NPF-51, and NPF-74: The amendments revised the Technical Specifications.

Date of initial notice in Federal Register: August 17, 1994 (59 FR 42333) The Commission's related evaluation of

the amendments is contained in a Safety Evaluation dated June 2, 1995. No significant hazards consideration comments received: No.

Local Public Document Room location: Phoenix Public Library, 12 East McDowell Road, Phoenix, Arizona 85004.

Boston Edison Company, Docket No. 50-293, Pilgrim Nuclear Power Station, Plymouth County, Massachusetts

Date of application for amendment: November 22, 1994

Brief description of amendment: This amendment revises the suppression chamber water level operating range, increasing it 2 inches, and revises the water level recorder range in response to a commitment from an inspection.

Date of issuance: June 1, 1995

Effective date: June 1, 1995

Amendment No.: 163

Facility Operating License No. DPR-35: Amendment revised the Technical Specifications.

Date of initial notice in Federal

Register: January 18, 1995 (60 FR 3672) The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated June 1, 1995. No significant hazards consideration comments received: No

Local Public Document Room location: Plymouth Public Library, 11 North Street, Plymouth, Massachusetts 02360.

Carolina Power & Light Company, Docket No. 50-261, H. B. Robinson Steam Electric Plant, Unit No. 2, Darlington County, South Carolina

Date of application for amendment: February 24, 1995

Brief description of amendment: The proposed change would remove Section 4.3 from the Technical Specifications (TS) because the primary system testing following opening is already performed in accordance with the American Society of Mechanical Engineers Boiler and Pressure Vessel Code, as implemented in the licensee's inservice inspection program as required by TS 4.0.1.

Date of issuance: May 30, 1995
Effective date: May 30, 1995

Amendment No.: 165

Facility Operating License No. DPR-23: Amendment revises the Technical Specifications.

Date of initial notice in Federal

Register: March 29, 1995 (60 FR 16183) The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated May 30, 1995. No significant hazards consideration comments received: No