

filed in Docket No. CP95-524-000 a request pursuant to §§157.205, 157.208, 157.212, and 157.216, of the Commission's Regulations under the Natural Gas Act for authorization to (1) abandon about 6 miles of the Sweet Springs 3-inch pipeline and to construct about 6 miles of replacement 3-inch pipeline, (2) to relocate 11 domestic customers and the Missouri Gas Energy (MGE) Emma and Sweet Springs town borders to the new 3-inch pipeline and (3) to uprate to mainline pressure the new 3-inch pipeline and an adjacent 2-inch lateral pipeline, located in Lafayette and Saline Counties, Missouri, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG states that the construction cost is estimated to be \$646,290, the reclaim cost \$26,000, and the salvage value \$4,050.

*Comment date:* July 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

## 2. Williston Basin Interstate Pipeline Company

[Docket No. CP95-537-000]

Take notice that on June 1, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP95-537-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to continue the present operation of a previously installed tap in South Dakota under Williston Basin's blanket certificate issued in Docket No. CP83-1-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin's installed tap is located in SW<sup>1</sup>/<sub>4</sub> Section 21, Township 2N, Range 8E, Pennington County, South Dakota. Montana-Dakota Utilities Co. (Montana-Dakota), a local distribution company, has requested that it be able to commence transportation deliveries through this tap to J&J Asphalt via transportation deliveries from a third party on Williston Basin's system, making it necessary for Williston Basin to separately state this delivery point on its master delivery point list. This customer and six additional residential type customers are currently purchasing gas from Montana-Dakota via this tap.

The continued operation of this tap, according to Williston Basin, will have no significant effect on its peak day or annual requirements and will not be a detriment or disadvantage to any of its customers. No facilities are to be constructed pursuant to this application.

*Comment date:* July 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

## 3. Carnegie Interstate Pipeline Company

[Docket No. CP95-554-000]

Take notice that on June 9, 1995, Carnegie Interstate Pipeline Company (CIPCO), 800 Regis Avenue, Pittsburgh, PA 15236, filed in Docket No. CP95-554-000 a request pursuant to §§157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to add a new delivery point for an interruptible transportation service that CIPCO will provide for The Peoples Natural Gas Company, an end user, under the blanket certificate issued in Docket No. CP88-248-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIPCO proposes to construct and operate a 3-inch transportation service tap to be attached to its M17 pipeline located in Washington County, Pennsylvania to provide interruptible volumes of gas to Peoples under CIPCO's Rate Schedule ITS. CIPCO indicates that the new facility would permit CIPCO to provide up to a maximum annual delivery of 150,000 Mcf.

CIPCO advises that the total volumes to be delivered to Peoples after the request would not exceed Peoples' certificated entitlements. Also, CIPCO indicates that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes proposed herein without detriment or disadvantage to its other customers.

*Comment date:* July 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

## Standard Paragraph

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to §157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a

protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14963 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP92-237-020]

## Alabama-Tennessee Natural Gas Company; Notice of Filing of Revised Refund Report

June 14, 1995.

Take notice that on June 2, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) filed a revised report of refunds related to excess retainage which it made pursuant to the Settlement in Docket No. RP92-237. The report supersedes the report filed on April 4, 1995, in compliance with ordering paragraph (F) of the Commission's order issued on March 20, 1995.

Alabama-Tennessee's filing includes a letter agreement dated May 12, 1995 between it and the Tennessee Valley Municipal Gas Association which resolves Post-636 retainage refund issues in this case. As a result of that agreement, Alabama-Tennessee issued (1) a credit memo to each current customer on its system to be applied to that customer's April, 1995 invoice or (2) the refund by check for those customers which did not have an April, 1995 invoice. Alabama-Tennessee further states that interest was included through March 31, 1995.

Alabama-Tennessee states that copies of its filing were served upon the Company's jurisdictional customers and interested public bodies as well as all the parties shown on the Commission's official service list established in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before June 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make