a rated capacity of 750 kW, a hydraulic capacity of 290 cfs, and a design head of 37 feet; (7) a 2,270-foot-long, 23 kV transmission line; and (8) appurtenant equipment

Effley Developmentt

The Effley Development includes: (1) A 1,647-foot-long by 30-foot-high concrete gravity dam containing a 430foot-long by 30-foot-high concrete ogee spillway; (2) a gated 29-foot-long log chute; (3) an impoundment which, at the normal maximum surface elevation of 1,163 feet (USGS), has a surface area of 340 acres, a gross storage capacity of 3,140 ac-ft, and a usable capacity of 1,720 ac-ft; (4) a 100-foot-long forebay; (5) a 38.5-foot-wide intake structure containing a 22-foot-wide by 22-foothigh trashrack and three 6-foot-wide by 8-foot-high timber slide gates; (6) a concrete intake structure containing a 20-foot-wide by 27-foot-high trashrack and an 11-foot by 11-foot slide gate; (7) three 87-foot-long by 5-foot-diameter steel penstocks, one 148-foot-long by 8foot-diameter steel penstock; (8) two concrete/masonry powerhouses, one 58feet-wide by 53-foot-long containing three horizontal Francis turbines and the other 42.5-feet-wide by 44-feet-long containing a single vertical Francis turbine connected to a direct-drive synchronous generator rated at 1,600 kW, with a hydraulic capacity of 450 cfs and a design head of 52.6 feet; (9) a 2.3mile-long, 23 kV transmission line; and (10) appurtenant equipment.

Soft Maple Development

The Soft Maple Development includes: (1) Five earth embankment dams; (2) a 910-foot-long by 115-foothigh earth embankment diversion dam; (3) a 720-foot-long by 100-foot-high earth embankment terminal dam; (4) an impoundment which, at the normal maximum surface elevation of 1,289.9 feet (USGS), has a surface area of 400 acres, a gross storage capacity of 2,678 ac-ft, and a usable capacity of 1,528 acft; (5) a 144-foot-long concrete ogee spillway with 1.5-foot-high flashboards; (6) two 10-foot-wide aluminum sluice gates; (7) a 600-foot-long forebay; (8) an 81.5-foot-wide concrete intake structure containing three 26-foot-wide by 33.5foot-high trashracks; (9) two 530-footlong by 11.5-foot-diameter steel penstocks; (10) intake facilities for an additional penstock; (11) an 82-footwide by 50-foot-long concrete/masonry powerhouse containing two identical vertical Francis turbines connected to direct-drive synchronous generators, each with a rated capacity of 7,500 kW, a hydraulic capacity of 860 cfs, and a design head at 121.5 feet; (12) a 20-footlong, 115 kV transmission line; and (13) appurtenant equipment.

Eagle Development

The Eagle Development includes: (1) A 365-foot-long by 21-foot-high concrete gravity dam containing a 185-foot-long ogee spillway topped with 1-foot flashboards and an 85-foot-long, nonoverflow concrete abutment; (2) an impoundment which, at the normal maximum surface elevation of 1,426.2 feet (USGS), has a surface area of 138 acres, a gross storage capacity of 668 acft, and a usable capacity of 545 ac-ft; (3) a 20-foot-wide gated log sluice; (4) a 50foot-long headgate with four 9.5-footwide stop log slots and four 9.5-foot by 9.5-foot trashracks; (5) an 18-foot-wide by 16-foot-deep by 540-foot-long forebay canal; (6) a concrete intake structure containing three 10-foot-wide by 7-foothigh timber slide gates; (7) a 2,725-footlong by 9-foot-diameter steel penstock; (8) a 63-foot-wide by 87-foot-long concrete masonry powerhouse containing four horizontal Francis turbines connected to direct-drive synchronous generators, with rated capacities of 1,350 kW (units 1 through 3) and 2,000 kW (unit 4), hydraulic capacities of 150 cfs (units 1 through 3) and 200 cfs (unit 4), and design heads of 135 feet (units 1 through 3) and 125 feet (unit 4); (9) a 5-foot-wide aluminum slide gate that currently supplies minimum flow to the bypass; (10) a 160foot-long, 115 KV transmission line; and (11) appurtenant equipment.

Moshier Development

The Moshier Development includes: (1) A 920-foot-long by 93-foot-long earth embankment dam consisting of a 200foot-long concrete spillway topped with 2-foot-high flashboards; (2) an impoundment which, at the normal maximum surface elevation of 1,641 feet (USGS), has a surface area of 340 acres, a gross storage capacity of 7,339 acrefeet (ac-ft), and a usable capacity of 2,876 ac-ft; (3) a 28-foot-wide by 51-foothigh concrete intake structure containing two 11-foot-wide by 51.5foot-high trashracks and two 10-footwide by 12-foot-high steel slids gates; (4) a 3,740-foot-long by 10-foot-diameter steel penstock connected to a 5,620-footlong by 10-foot-diameter fiberglass reinforced plastic penstock for a total penstock length of 9,360 feet; (5) an excavated tailrace channel; (6) a 30-footdiameter steel surge tank; (7) a bifurcation downstream of the penstock into two 70-foot-long by 7-foot-diameter steel surge tank; (7) a bifurcation downstream of the penstock into two 70-foot-long by 7-foot-diameter steel penstocks; (8) a 34-foot-wide by 70-footlong concrete/masonry powerhouse containing two vertical Francis turbines connected to direct-drive synchronous generators, each with a rated capacity of 4,000 kW, a hydraulic capacity of 330 cfs, and a design head of 196 feet; (9) an 11-mile-long, 115 kilovolt (kV) transmission line; and (10) appurtenant equipment.

On May 30, 1995, the applicant filed a settlement offer executed by parties to this proceeding.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraph: A4.

o. Available Location of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, NE., Room 3104, Washington, DC 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202 or by calling (315) 474–1511.

A4. Development Application— Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with the public notice of the initial development application. In relicensing cases, competing applications shall be filed with the Commission at least 24 months before the expiration of the term of the existing license. No competing applications or notices of intent may be filed in response to this notice.

Lois D. Cashell,

Secretary.

[FR Doc. 95–14969 Filed 6–19–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP95-524-000, et al.]

Williams Natural Gas Company, et al.; Natural Gas Certificate Filings

June 13, 1995.

Take notice that the following filings have been made with the Commission:

1. Williams Natural Gas Company

[Docket No. CP95-524-000]

Take notice that on May 25, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101,