Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 26. White Oak Energy Company L.L.C.

[Docket No. QF95-122-000]

On December 28, 1994, White Oak Energy Company L.L.C. (Applicant), of 101 South Main, Suite 301, Decatur, Illinois 62523–1210 submitted for filing an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the small power production facility will be located in Lockport, Illinois and will consist of a combustion turbine generator, a steam turbine generator and a heat recovery boiler. The maximum net electric power production capacity will be of 126 MW. The primary energy source will be petroleum coke. Installation of the facility is expected to commence on or before December 31, 1999.

Comment date: 30 days after the date of publication of this notice in the **Federal Register** in accordance with Standard Paragraph E at the end of this notice.

### 27. White Oak Energy Company L.L.C.

[Docket No. QF95-123-000]

On December 28, 1994, White Oak Energy Company L.L.C. (Applicant), of 101 South Main, Suite 301, Decatur, Illinois 62523–1210 submitted for filing an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the small power production facility will be located in Joliet, Illinois and will consist of a combustion turbine generator, a steam turbine generator and a heat recovery boiler. The maximum net electric power production capacity will be of 126 MW. The primary energy source will be petroleum coke.

Installation of the facility is expected to commence on or before December 31, 1999

Comment date: 30 days after the date of publication of this notice in the **Federal Register** in accordance with Standard Paragraph E at the end of this notice.

### **Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

### Lois D. Cashell,

Secretary.

[FR Doc. 95–858 Filed 1–12–95; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. EG95-15-000, et al.]

The Power Generation Co. of Trinadad & Tobago Limited, et al. Electric Rate and Corporate Regulation Filings

January 5, 1995.

Take notice that the following filings have been made with the Commission:

# 1. The Power Generation Company of Trinidad and Tobago Limited

[Docket No. EG95-15-000]

On December 22, 1994, The Power Generation Company of Trinidad and Tobago Limited, 6A Queens Park West, First Floor, Port of Spain, Trinidad, West Indies (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's regulations.

The Applicant will be engaged directly in owning and operating eligible facilities located in Trinidad and Tobago: the 236 MW Penal Plant, located at Penal, in the ward of Siparia, County of St. Patrick, consisting of two simple cycle gas turbines and a combined cycle generating unit comprised of two gas turbines, one heat recovery steam generator, and one steam turbine; the 634 MW Point Lisas Plant, located at Point Lisas Industrial Estate in the ward of Couva, County of Caroni, consisting of ten simple cycle turbines; and the 308 MW Port of Spain Plant,

located in the city of Port of Spain, consisting of four steam turbine and two simple cycle gas turbine generator units. The facilities are all in commercial operation. The facilities are gas fired; the Port of Spain Plant also has the capability to use fuel oil as a back-up.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 2. Cardinal Power of Canada, L.P.

[Docket No. EG95-16-000]

On December 30, 1994, Cardinal Power of Canada, L.P. ("Cardinal"), 242 Henry Street, P.O. Box 70, Cardinal, Ontario, Canada KOE–1EO, filed with the Federal Energy Regulatory Commission (the "Commission") an application for a new determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Cardinal is a limited partnership formed under the laws of the State of Delaware and registered to do business in Ontario, Canada. Cardinal owns, operates and maintains a 150 MW natural gas-fired cogeneration facility located in Cardinal, Ontario, Canada (the "Facility"). Cardinal is engaged directly and exclusively in the business of owning and operating the Facility and selling electric energy at wholesale. The Facility began commercial operation in May, 1994.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

## 3. Duke Power Co.

[Docket No. ER95-289-000]

Take notice that on December 14, 1994, Duke Power Company (Duke) tendered for filing copies of estimated billing information for calendar year 1995 pursuant to which the Southeastern Power Administration will be billed by Duke under Article II.1 of the Settlement Agreement in Docket No. ER90–315–000.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 4. Niagara Mohawk Power Corp.

[Docket No. ER95-308-000]

Take notice that on December 19, 1994, Niagara Mohawk Power Corporation tendered for filing a Notice of Withdrawal of its Borderline Sales Agreement with the Village of Richmondville.