

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Company

[Docket No. ER95-286-000]

Take notice that New England Power Company on December 22, 1994, tendered for filing a revised Service Agreement between New England Power Company and Boston Edison Company for transmission service under NEP's FERC Electric Tariff, Original Volume No. 3.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. PacifiCorp

[Docket No. ER95-315-000]

Take notice that PacifiCorp on December 21, 1994, tendered for filing revisions to Exhibit B and Exhibit D of the General Transfer Agreement between

PacifiCorp and Bonneville Power Administration (Bonneville), PacifiCorp Rate Schedule FERC No. 237.

PacifiCorp requests a waiver of prior notice and that an effective date of November 1, 1994 be assigned to the revised Exhibit.

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. PECO Energy Company Susquehanna Electric Company

[Docket No. ER95-316-000]

Take notice that on December 21, 1994, PECO Energy Company (PECO) tendered for filing on behalf of itself and Susquehanna Electric Company (SECO) (1) an Agreement among PECO, its subsidiaries Conowingo Power Company (Conowingo) and SECO, and Delmarva Power & Light Company (DPL) dated May 24, 1994, which supplements the Tri-Partite Agreement (TPA) among PECO, SECO and Conowingo, on file as PECO Rate Schedule F.P.C. No. 36 and SECO Rate Schedule F.P.C. No. 2, and (2) Notices of Cancellation of those Rate Schedules.

PECO states that the Agreement provides for the existing terms and conditions of the TPA to govern the sale of capacity and energy to DPL to serve the full requirements of Conowingo from the date of sale of Conowingo to DPL until February 1, 1996. PECO requests that the Commission permit the Agreement to become effective on the closing of the Conowingo stock

transaction between PECO and DPL. PECO also requests expedited treatment and Commission acceptance of the Agreement on or before the date the Commission accepts the Joint Application filed under Docket No. EC95-3. PECO requests that the Notices of Cancellation for PECO Rate Schedule F.P.C. No. 36 and SECO Rate Schedule F.P.C. No. 2 become effective on the later of February 1, 1996 or the closing of the Conowingo stock transaction between PECO and DPL.

PECO states that a copy of this filing has been sent to SECO, Conowingo and DPL and will be furnished to the Pennsylvania Public Utility Commission, Maryland Public Service Commission, Delaware Public Service Commission and Virginia State Corporation Commission.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Alabama Power Company

[Docket No. ER95-318-000]

Take notice that on December 22, 1994, Alabama Power Company (APCo), tendered for filing information concerning the adoption of certain accounting methods for accumulated deferred income taxes benefits other than pensions as set forth in the Statement of Financial Accounting Standard No. 109 by the Financial Accounting Standards Board.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Electric Power Company

[Docket No. ER95-319-000]

Take notice that on December 22, 1994, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and MidCon Power Services Corp. (MidCon). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows MidCon to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume 1, Rate Schedule T-1.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on MidCon and the Public Service Commission of Wisconsin.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-320-000]

Take notice that on December 22, 1994, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule FERC No. 130, a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for an increase in the monthly carrying charges. Con Edison has requested that this increase take effect as of January 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-321-000]

Take notice that on December 22, 1994, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 129, a facilities agreement with Orange and Rockland Utilities, Inc. (O&R). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of December 1, 1994.

Con Edison states that a copy of this filing has been served by mail upon O&R.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Fitchburg Gas and Electric Light Company

[Docket No. ER95-322-000]

Take notice that on December 22, 1994, Fitchburg Gas and Electric Light Company (Fitchburg) filed with the Commission a service agreement between Fitchburg and Central Vermont for the sale of up to a 8 MW (winter maximum claimed capability) of capacity and associated energy from Fitchburg #7. This is a service agreement under Fitchburg's FERC Electric Tariff, Original Volume No. 2, which was accepted for filing by the Commission in Docket No. ER92-88-000 on September 30, 1992. The capacity rate to the charged Central Vermont is below the maximum capacity charges set forth in the Tariff, and the energy rate is that established in the Tariff. Fitchburg requests that cancellation was also filed.

Fitchburg states that copies of the filing were served on Central Vermont