

may be achieved by a facility owner, a Federal or State lessee or permittee, by an operator on behalf of a lessee or permittee, by a pipeline right-of-way holder, or by a holder of a right of use and easement.

(b) An owner or operator submitting a response plan under this part must develop a plan that is consistent with the National Contingency Plan and the appropriate Area Contingency Plan(s). Information contained in either the national plan or the appropriate area plan may be referenced for inclusion in the response plan.

(c) The response plan may be for a single lease or facility, or for a group or groups of leases or facilities of an owner or operator, including affiliates which are located in the same Region (Regional Response Plan). The plan shall cover MODU's engaged in drilling and other downhole activities on an included lease.

(1) Regional response plans must contain all the elements required of a response plan written for a facility as described in § 254.5 or § 254.14 of this part.

(2) Regional response plans may group facilities or pipelines for the purpose of calculating response times, quantities of response equipment, and developing worst case spill scenarios, as approved by the Regional Supervisor.

(3) Additional requirements for regional response plans may be specified by the Regional Supervisor.

(d) The plan must provide for response to an oil spill and a spill of other hazardous substances present at the facility.

(e) Owners or operators of pipeline facilities located seaward of the coast line which transport oil or transport condensate that has been separated from a gas prior to injection into a pipeline must prepare spill-response plans in accordance with this part.

(1) The plan shall conform to the provisions of § 254.5 of this part for pipelines located in the OCS and § 254.14 for pipelines located in State waters.

(2) *Reserved.*

(f) The contents required for each section and subsection of the plan are set forth in 30 CFR 254.5 and 254.14, as appropriate.

(g) Owners or operators of facilities submitting response plans to MMS for approval must submit the number of copies of the plan required by the regional office to the appropriate address provided in § 254.4.

§ 254.4 Submitting information.

Information submitted under this section should be sent to the

appropriate MMS regional office at the address in this section:

(a) Send documentation for facilities located seaward of the coast line of Alaska to: Minerals Management Service, Regional Supervisor, Field Operations, Alaska OCS Region, 949 East 36th Avenue, Anchorage, AK 99508-4302.

(b) Send documentation for facilities in the Gulf of Mexico or Atlantic Ocean to: Minerals Management Service, Regional Supervisor, Field Operations, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, LA 70123-2394.

(c) Send documentation for facilities in the Pacific Ocean (except seaward of the coast line of Alaska) to: Minerals Management Service, Regional Supervisor, Field Operations, Pacific OCS Region, 770 Paseo Camarillo, Camarillo, CA 93010-6064.

§ 254.5 Response plans for Outer Continental Shelf (OCS) facilities.

Owners or operators of OCS facilities must develop, submit, and maintain a spill-response plan that demonstrates an ability to respond quickly and effectively whenever oil or hazardous substances are discharged as a result of their activities. The response plan must be prepared in accordance with the following:

(a) A response plan must be divided into the sections listed in this paragraph. It must also have some easily found marker identifying each section listed in this paragraph. Alternative formats and contents are allowed if the owner or operator can demonstrate to the Regional Supervisor that they provide for equal or greater levels of preparedness.

- (1) Introduction and plan contents.
- (2) Emergency response action plan.
- (3) Spill scenarios.
- (4) Training and drills.
- (5) Plan review and update procedures.

(6) Appendices:

- (i) Equipment inventories.
- (ii) Contractual agreements.
- (iii) Dispersant use plan.
- (iv) In situ burning plan.

(b) For both initial and subsequent submissions, a response plan that does not follow the format specified in paragraph (a) of this section must be supplemented with a cross-reference table to identify the location of the applicable sections.

(c) (1) The introduction and plan contents section must provide:

- (i) A map showing the location of each facility covered by the plan and a description of each facility;
- (ii) A table of contents;

(iii) A record of changes to record information on plan updates; and

(iv) A cross-reference table, if needed.

(2) The emergency response action plan section must include:

(i) Designation, by name or position, of a trained spill management team available on a 24-hour basis. The team must include, as a minimum, a trained qualified individual and alternate who is charged with the responsibility and is delegated authority for directing and coordinating response operations. A description of the responsibilities and authorities of each member of the spill management team shall be set forth with specificity.

(ii) Designation, by name or position, of a spill response operating team comprised of trained personnel available on a 24-hour basis and able to respond within a reasonable minimum specified time.

(iii) A planned location for a spill response operations center and provisions for primary and alternate communications systems for directing the coordinated overall response operations. Telephone and facsimile numbers should be provided and, if appropriate, the primary and secondary radio frequencies that will be used.

(iv) Procedures for the early detection of a spill and a discussion of prioritized procedures that facility personnel must use to mitigate or prevent a discharge or threat of a discharge of oil or a hazardous substance including emergency situations such as an explosion or fire.

(v) Notification procedures, including a current list of names, telephone numbers (including facsimile numbers if applicable), and addresses of the following: the qualified individual and alternate who are to receive notification of a spill; other spill response management team members; the OSRO's that the plan cites; the Federal, State, and local regulatory agencies that should be consulted to obtain site specific environmental information; and the Federal, State, and local regulatory agencies that are to be notified when a spill of oil or a hazardous substance occurs or is discovered. Response personnel; appropriate Federal, State, and local officials; and the Regional Supervisor must be notified of spills within the timeframes specified in § 254.12 of this part. The plan must provide for the use of the oil spill/hazardous substance reporting forms included in the Area Contingency Plan.

(vi) Identification of response equipment, personnel, materials, support vessels, and procedures the operator will employ in response to any type of oil discharge, including