

(Overthrust), 79 South State Street, Salt Lake City, Utah 84111 filed in Docket No. CP95-545-000 an application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Commission's Regulations thereunder for permission and approval to abandon natural gas transportation service for Columbia Gas Transportation Corporation (Columbia) and charge and collect from Columbia a negotiated exit fee all as more fully set forth in the application on file with the Commission and open to public inspection.

Overthrust proposes to abandon the firm transportation service provided for Columbia pursuant to a October 8, 1982 transportation agreement (the Agreement) which provided for Overthrust to transport and deliver, for Columbia's account, up to a maximum of 55,000 Mcf per day purchased by Columbia from Chevron USA, Inc.'s Carter Creek and Whitney Canyon fields located in the Overthrust Producing Area of Uinta County, Wyoming. Overthrust indicates that the transportation service was provided pursuant to Overthrust's Rate Schedule T. Overthrust, noting that the contract will expire on January 1, 2003, explains that Columbia informed Overthrust that it implemented restructured services under the Commission's Order No. 636 effective October 1, 1993, and that, as a result of the restructuring, Columbia no longer requires the transportation service under the agreement.

Overthrust further states that on March 3, 1995, Overthrust and Columbia entered into a Stipulation terminating all contractual obligations established under the Agreement through the payment of a negotiated exit fee by Columbia to Overthrust.

Additionally, Overthrust states that it does not propose to abandon any facilities in conjunction with the instant abandonment authorization request nor will there be any abandonment of facilities as a result of the Commission granting the requested abandonment authorization.

Comment date: June 30, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Panhandle Eastern Pipe Line Company and Trunkline Gas Company

[Docket No. CP95-542-000]

Take notice that on June 5, 1995, Panhandle Eastern Pipe Line Company (Panhandle) and Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed a joint application with the Commission in Docket No. CP95-542-000 pursuant to Section 7(b) of the Natural Gas Act

(NGA) for permission and approval to abandon an emergency exchange agreement which was authorized in Docket No. CP76-6,¹ all as more fully set forth in the application which is open to the public inspection.

Panhandle and Trunkline, by mutual agreement, propose to abandon their emergency exchange services provided under Panhandle's and Trunkline's respective FERC Rate Schedules E-11 and E-18. Panhandle and Trunkline state that no facilities would be abandoned in this proposal, rather the interconnection of Panhandle's 4-inch diameter lateral and Trunkline's 26-inch diameter mainline in Vermilion County, Illinois, would remain in place and available for open-access transportation service. In the event that future emergency service should become necessary, Panhandle and Trunkline state that it would be performed under Part 284, subpart I of the Commission's Regulations.

Comment date: June 30, 1995, in accordance with Standard Paragraph F at the end of this notice.

4. K N Interstate Gas Transmission Company

[Docket No. CP95-530-000]

Take notice that on May 31, 1995, K N Interstate Gas Transmission Company (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP95-530-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate eight new delivery points located on K N Interstate's main transmission system in Adams, Boone, Dawson, Harlan, Howard, Webster and York Counties, Nebraska and Phillips County, Colorado under K N Interstate's blanket certificate issued in Docket No. CP83-140-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

K N Interstate states that the proposed delivery points will be added under an existing transportation agreement between K N Interstate and K N Energy, Inc. (K N) and will be used by K N to facilitate the delivery of natural gas to new direct retail customers.

Comment date: July 24, 1995, in accordance with Standard Paragraph G at the end of this notice.

5. Viking Gas Transmission Company

[Docket No. CP95-539-000]

Take notice that on June 2, 1995, Viking Gas Transmission Company (Viking), 1010 Milam Street, P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-539-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish an additional delivery point for firm gas transportation services to the City of Randall, Minnesota, under Viking's blanket certificate issued in Docket No. CP82-414-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Viking states that the Cambridge delivery point will be located in Morrison County, Minnesota, on Viking's system and that the total quantities to be delivered to Randall will not exceed contract quantities. Viking indicates that it has sufficient capacity in its system to accomplish the delivery of gas to the proposed delivery point without detriment to any of its other customers.

The City of Randall has agreed to reimburse Viking for the costs of the necessary facilities which consist of a two-inch hot tap, measurement, and data acquisition equipment.

Comment date: July 24, 1995, in accordance with Standard Paragraph G at the end of this notice.

6. Mississippi River Transmission Corporation

[Docket No. CP95-548-000]

Take notice that on June 7, 1995, Mississippi River Transmission Corporation (MRT), 9900 Clayton Road, St. Louis, Missouri 63214, filed in Docket No. CP95-548-000 a request pursuant to Section 7 of the Natural Gas Act, as amended, and Sections 157.205 and 157.216(b) for authorization to abandon a lateral line, sales tap and related facilities and equipment which have been used to serve Owens-Illinois, pursuant to MRT's blanket authorization issued in Docket No. CP82-489-000, all as more fully described in the request which is on file with the Commission and open for public inspection. MRT also proposes to abandon service to Owens-Illinois.

MRT proposes to abandon approximately 750 feet of Line A-8, pipeline in Madison, Illinois which was used to serve Owens-Illinois. MRT states that Owens-Illinois has not taken any service from MRT since the early

¹ 55 FPC 1041 (1976).