

existing delivery tap located in Mercer County, Pennsylvania. The proposed facilities would provide service to an existing firm transportation customer, National Fuel Gas Distribution Corporation (Distribution). National states that the actual construction would consist of replacing an obsolete regulator with a regulator having a higher designed capacity that would improve efficiency, flexibility and reliability. The estimated cost of the upgraded regulator would be \$500, which National reports as being less costly than replacing the regulator with the same model.

Comment date: July 24, 1995, in accordance with Standard Paragraph G at the end of this notice.

5. Natural Gas Pipeline Company of America

[Docket No. CP95-534-000]

Take notice that on June 1, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-534-000, an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon, effective December 1, 1995:

(1) A total maximum daily withdrawal quantity (dwq) of 100,573 Mcf of firm storage service authorized in Docket No. CP76-517-000 under Natural's Rate Schedule LS-2 for all four (4) of its remaining Rate Schedule LS-2 customers. Natural further requests authority to terminate and cancel its Rate Schedule LS-2; and

(2) A total maximum dwq of 17,954 Mcf of firm storage service authorized in Docket No. CP78-175-000 under Natural's Rate Schedule LS-3 for all five (5) of its remaining Rate Schedule LS-3 customers. Natural further requests authority to terminate and cancel its Rate Schedule LS-3.

Natural states it currently provides storage services under its Rate Schedules LS-2 and LS-3 up to a total maximum dwq of 100,573 Mcf and 17,954 Mcf, respectively, for the customers listed below:

Name of Rate Schedule LS-2 customer	Maximum DWQ (/Mcf)
Associated Natural Gas Company	600
North Shore Gas Company	30,000
The Peoples Gas Light and Coke Company	68,412
Wisconsin Natural Gas Company	1,561
Total	100,573

Name of Rate Schedule LS-3 customer	Maximum DWQ (/Mcf)
I.E.S. Utilities, Inc.	2,031
Iowa Illinois Gas and Electric Company	14,000
Midwest Gas	580
City of Nebraska City, Nebraska ..	343
Wisconsin Natural Gas Company	1,000
Total	17,954

Natural states it has provided Rate Schedule LS-2 and LS-3 storage services for the above customers as authorized in Docket Nos. CP76-517-000 and CP78-175-000, respectively. Natural states that its Rate Schedule LS-2 and LS-3 service agreements will expire December 1, 1995. Natural further states that its customers with expiring contracts have an option to remain storage customers on Natural by electing "open access" services under procedures as approved in Docket No. RP95-242-000.

Comment date: June 29, 1995, in accordance with Standard Paragraph F at the end of this notice.

6. Natural Gas Pipeline Company of America

[Docket No. CP95-535-000]

Take notice that on June 1, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-535-000, an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon, effective December 1, 1995: a total maximum daily withdrawal quantity (dwq) of 1,480,800 Mcf of firm storage service authorized in Docket Nos. G-1757, G-6674, G-15328, G-18448, CP60-28, CP61-97, CP62-79, CP62-256, CP64-113, CP65-169, CP66-169, CP68-164, CP69-164, and CP70-119 under Natural's Rate Schedule S-1 for all thirteen (13) of its remaining S-1 customers. Natural further requests authority to terminate and cancel its Rate Schedule S-1.

Natural states it currently provides storage services under its Rate Schedule S-1 up to a total maximum dwq of 1,480,800 Mcf for the customers listed below:

Name of Rate Schedule S-1 customer	Maximum DWQ (/Mcf)
Associated Natural Gas Company	1,838
Illinois Power Company	33,976
Interstate Power Company	9,003
I.E.S. Utilities, Inc.	30,460
Iowa-Illinois Gas and Electric Company	160,081
Midwest Gas	16,421

Name of Rate Schedule S-1 customer	Maximum DWQ (/Mcf)
City of Nebraska City, Nebraska ..	4,462
Northern Illinois Gas Company	464,768
Northern Indiana Public Service Company	166,238
North Shore Gas Company	53,029
The Peoples Gas Light and Coke Company	527,810
Sullivan, Illinois, City of	1,693
Wisconsin Natural Gas Company	11,021
Total	1,480,800

Natural states that of its thirteen (13) remaining Rate Schedule S-1 customers, all but four (4) of these customer's service agreements have or will expire on or before December 1, 1995. Natural states its Rate Schedule S-1 service agreements with Midwest Gas, City of Nebraska City, Nebraska, Northern Illinois Gas Company, and Northern Indiana Public Service Company expire on April 1, 1996. Natural states that these four service agreements will be automatically converted to replacement "open access" service agreements for their remaining terms. Natural states that customers with expiring contracts have an option to remain storage customers on Natural by electing "open access" service under procedures approved in Docket No. RP95-242-000.

Comment date: June 29, 1995, in accordance with Standard Paragraph F at the end of this notice.

7. Williston Basin Interstate Pipeline Company

[Docket No. CP95-546-000]

Take notice that on June 6, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP95-546-000 an application pursuant to Section 7(b) of the Natural Gas Act, requesting permission and approval to abandon approximately 13.4 miles of transmission pipeline in Sheridan and Johnson Counties, Wyoming, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Williston Basin states that it proposes to abandon approximately 13.4 miles of the 8-inch Billy Creek-Sheridan transmission line beginning in Johnson County, Wyoming and terminating in Sheridan County, Wyoming. It is averred that the Billy Creek-Sheridan line was installed in 1930 and that severe corrosion and leaks have been found throughout the line. This proposal represents a companion to Williston Basin's request in Docket