385.214). All such motions or protests should be filed on or before the Comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-14739 Filed 6-15-95; 8:45 am] BILLING CODE 6717-01-P

[Docket No. CP90-1849-003, et al.]

The Washington Water Power Company, et al.; Natural Gas Certificate Filings

June 8, 1995.

Take notice that the following filings have been made with the Commission:

1. The Washington Water Power Company

[Docket No. CP90-1849-003]

Take notice that on June 2, 1995, The Washington Water Power Company ("Water Power"), East 1411 Mission Avenue, Spokane, Washington 99202, filed an application under Section 7 of the Natural Gas Act for authority to amend its existing certificate to allow for the continuation, for a limited term, the release of a portion of its Jackson Prairie Storage Project deliverability and capacity to Cascade Natural Gas Corporation (Cascade), all as more fully set forth in the application which is on file with the Commission and open to the public inspection.

Water Power states that it is a local distribution company engaged in the business of distributing natural gas within the states of Washington, Oregon, California and Idaho. Water Power explains that is a one-third owner of a natural storage field located in Lewis County, Washington, referred to as the Jackson Prairie Storage Project (Jackson Prairie). Water Power explains that the remaining undivided ownership interests belong to Northwest Pipeline Corporation and Washington Natural Gas Company, with the latter designated as the Project Operator.

Water Power explains that Cascade and Water Power previously entered into an Agreement dated July 23, 1990, entitled "Release of Jackson Prairie Storage Capacity" (Release Agreement). Water Power explains that the Release Agreement calls for the release of 150,000 therms per day of firm deliverability, 55,328 therms per day of "best efforts" deliverability, and 4,800,000 therms of seasonal capacity to Cascade. Water Power states that the Release Agreement provided for an initial term expiring on April 30, 1995.

Water Power proposes to continue the release of Jackson Prairie deliverability and capacity for an additional limited term expiring on April 30, 1998, with pregranted abandonment. Water Power states that the release would be on the same terms and conditions as previously approved by the Commission.

Comment date: June 29, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Northwest Pipeline Corporation

[Docket No. CP90-2158-002]

Take notice that on June 2, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed an application in Docket No. CP90–2158–002, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, for authority to amend existing certificate and abandonment authorizations to permit a three year continuation beyond the originally scheduled April 30, 1995 expiration date, until April 30, 1998, all as more fully described in the application which is on file with the Commission and available for public inspection.

Northwest states that the Commission's November 23, 1990 order authorized Washington Water Power Company (Water Power), pursuant to an agreement dated July 23, 1990 (Release Agreement), to release 480,000 dth of storage capacity, 15,000 Dth per day of firm deliverability and 5,533 Dth per day of best efforts deliverability to Cascade Natural Gas Corporation (Cascade) all attributable to Water Power's ownership share of the Jackson Prairie Storage Project (Jackson Prairie), for a limited term expiring April 30, 1995. Northwest explains that the November 23, 1990 order authorized Northwest to correspondingly reduce its existing Rate Schedule SGS-1 storage service obligations to Water Power and to provide replacement Rate Schedule SGS-1 service to Cascade, both for a limited term expiring April 30, 1995.

Northwest states that by an April 28, 1995 amendment to the Release Agreement, Water Power and Cascade have agreed to extend the release of Jackson Prairie capacity and deliverability for an additional three years. Northwest requests amendments to its existing limited term abandonment and certificate authorizations to reflect continuation of

the release-related Rate Schedule SGS-1 service changes until April 30, 1998.

Comment date: June 29, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Mojave Pipeline Company

[Docket No. CP95-522-000]

Take notice that on May 25, 1995, Mojave Pipeline Company (Mojave), 5001 E. Commercenter Drive, Suite 300, Bakersfield, California 93309, filed in Docket No. CP95-522-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to upgrade an existing delivery point, located in San Bernardino County, California to accommodate increased natural gas deliveries under Mojave's blanket certificate issued in Docket Nos. CP89-001-000 and CP89-002-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Mojave proposes to upgrade its existing Hector Delivery Point in order to deliver up to 280,000 MMBtu of natural gas per day to Southern California Gas Company and other potential customers. Mojave states that it would install an additional 12-inch meter tube, costing approximately \$70,000, to provide additional delivery capacity. Mojave asserts that increased gas deliveries through the new facilities would have no impact on its ability to make peak day and annual deliveries. Mojave also states that this application will not have any effect on its pending rate case in Docket No. RP95-175-000.

Comment date: July 24, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. National Fuel Gas Supply Corporation

[Docket No. CP95-533-000]

Take notice that on June 1, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed a request with the Commission in Docket No. CP95–533–000 pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) to construct and operate appurtenant facilities at an existing delivery tap authorized in blanket certificate issued in Docket No. CP83–4–000, all as more fully set forth in the request on file with the Commission and open to public inspection.

National proposes to construct and operate appurtenant facilities at an