

additions to the index prepared under paragraph (c)(1) of this section occurring during a calendar month. The updates for each month must be provided by the 15th of the next month. The updates must reflect only the new or modified contracts without restating the entire index.

(5) The information included in the annual index and each monthly update must be available until the next year's annual index is established. The electronic files must be archived for at least three years.

(6) The requirements of this section do not apply to contracts which relate solely to the release of capacity under § 284.243, unless the release is permanent.

(7) The requirements for the electronic index can be obtained at the Federal Energy Regulatory Commission, Division of Public Information, 825 North Capitol Street, N.E., Washington DC 20426.

Subpart C—Certain Transportation by Intrastate Pipelines

§ 284.122 [Amended]

104. In § 284.122, paragraph (e) is removed.

105. In § 284.123, paragraph (e) is revised to read as follows:

§ 284.123 Rates and charges.

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(e) *Filing requirements.* Within 30 days of commencement of new service, any intrastate pipeline that engages in transportation arrangements under this subpart must file with the Commission a statement that describes how the pipeline will engage in these transportation arrangements, including operating conditions, such as, quality standards and financial viability of the shipper. The statement must also include the rate election made by the intrastate pipeline pursuant to paragraph (b) of this section. If the pipeline changes its operations or rate election under this subpart, it must amend the statement and file such amendments not later than 30 days after commencement of the change in operations or the change in rate election.

106. In § 284.126, paragraph (a) is revised, paragraphs (b), (e), and (f) are removed, paragraphs (c) and (g) are redesignated (b), and (c), respectively, and redesignated paragraph (b) is revised to read as follows:

§ 284.126 Reporting Requirements

(a) *Notice of bypass.* An intrastate pipeline that provides transportation (except storage) under § 284.122 to a

customer that is located in the service area of a local distribution company and will not be delivering the customer's gas to that local distribution company, must file with the Commission within thirty days after commencing such transportation, a statement that the interstate pipeline has notified the local distribution and the local distribution company's appropriate state regulatory agency in writing of the proposed transportation prior to commencement.

(b) *Annual report.* Not later than March 1 of each year, each intrastate pipeline must file an annual report with the Commission and the appropriate state regulatory agency that contains, for each transportation service (except storage) provided during the preceding calendar year under § 284.122, the following information:

(1) The name of the shipper receiving the transportation service;

(2) The type of service performed (*i.e.* firm or interruptible);

(3) Total volumes transported for the shipper. If it is firm service, the report should separately state reservation and usage quantities; and

(4) Total revenues received for the shipper. If it is firm service, the report should separately state reservation and usage revenues.

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Subpart D—Certain Sales by Intrastate Pipelines

107. Section 284.142 is revised to read as follows:

§ 284.142 Sales by intrastate pipelines.

Any intrastate pipeline may, without prior Commission approval, sell natural gas to any interstate pipeline or any local distribution company served by an interstate pipeline. The rates charged by an intrastate pipeline pursuant to this subpart may not exceed the price for gas as negotiated in the contract, plus a fair and equitable transportation rate as determined in accordance with § 284.123.

§§ 284.143 and 284.148 [Removed]

108. Sections 284.143 through 284.148 are removed and reserved.

Subpart E—Assignment of Contractual Rights to Receive Surplus Natural Gas

Subpart E—[Removed]

109. Subpart E is removed and reserved.

Subpart G—Blanket Certificates Authorizing Certain Transportation by Interstate Pipelines on Behalf of Others and Services by Local Distribution Companies

110. In § 284.221, the introductory text of paragraph (b)(1) is revised to read as follows:

§ 284.221 General rule; transportation by interstate pipelines on behalf of others.

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(b) *Application procedure.* (1) An application for a blanket certificate under this section must be filed electronically. The format for the electronic application filing can be obtained at the Federal Energy Regulatory Commission, Division of Public Information, 941 North Capitol Street, N.E., Washington, D.C. 20426, and must include:

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§ 284.222 [Removed]

111. Section 284.222 is removed and reserved.

112. In § 284.223, the section heading is revised, paragraphs (b) through (f) are removed, and a new paragraph (b) is added to read as follows:

§ 284.223 Transportation by interstate pipelines on behalf of shippers.

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(b) *Reporting requirements.* Any interstate pipeline transporting gas under this section must comply with each of the reporting requirements specified in § 284.106.

113. In § 284.224, the heading, paragraphs (b)(3), (c) introductory text, (d)(1), (e)(1), and (g) are revised, paragraph (e)(5)(i) is redesignated as paragraph (e)(5) and paragraph (e)(5)(ii) is removed to read as follows:

§ 284.224 Certain transportation and sales by local distribution companies.

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(b) *Blanket certificate*— * * *

(3) The Commission will grant a blanket certificate to such local distribution company or Hinshaw pipeline under this section, if required by the present or future public convenience and necessity. Such certificate will authorize the local distribution company to engage in the sale or transportation of natural gas that is subject to the Commission's jurisdiction under the Natural Gas Act, to the same extent that and in the same manner that intrastate pipelines are authorized to engage in such activities by subparts C and D of this part, except as otherwise provided in paragraph (e)(2) of this section.