

Subpart A—General Provisions and Conditions

§ 284.3 [Amended]

97. In § 284.3(a), the words “, sale or assignment” are removed and the words “or sale” are added in their place.

98. In § 284.7, paragraph (b) is removed, paragraphs (c) and (d) are redesignated (b) and (c), respectively, redesignated paragraph (c)(5)(iv) is removed, and a new paragraph (c)(6) is added to read as follows:

§ 284.7 Rates.

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(c) *Rate design.* * * *

(6) *Discount reports.*

(i) A pipeline that provides either firm or interruptible transportation service at a discounted rate must file within 15 days of the close of the billing period a report containing the following information:

(A) The name of the shipper being provided the discount (including a designation whether the shipper is a local distribution company, an interstate pipeline, an intrastate pipeline, an end-user, a producer, a marketer, or a pipeline sales operating unit), and for discounts of firm transportation, the shipper's contract number;

(B) Any affiliate relationship between the pipeline and the shipper and the affiliate's role in the transportation transaction (i.e., shipper, marketer, supplier, seller);

(C) The maximum rate or fee;

(D) The rate or fee actually charged during the billing period;

(E) For discounted interruptible service, the quantity of gas delivered during the billing period at the discounted rate and the zone of delivery; and

(F) For discounted firm service, the contract demand for firm service provided at the discounted rate.

(ii) The requirements of this section do not apply to discounts relating to the release of capacity under § 284.243, unless the release is permanent.

(iii) The discount report information must be provided in electronic format according to the specifications and format contained in Form No. _____, which can be obtained at the Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 941 North Capitol St., N.E., Washington, DC 20426. The discount information with respect to each transaction, including the delivery points used, must be maintained for three years from the date the transaction commences.

99. In § 284.8, paragraph (b)(4)(iii) is revised to read as follows:

§ 284.8 Firm transportation service.

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(b) * * *

(4) * * *

(iii) Purging of information on completed transactions from current files,

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§ 284.10 [Removed]

100. Section 284.10 is removed and reserved.

§ 284.14 [Removed]

101. Section 284.14 is removed and reserved.

Subpart B—Certain Transportation by Interstate Pipelines

102. Section 284.102(e) is revised to read as follows:

§ 284.102 Transportation by interstate pipelines.

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(e) An interstate pipeline must obtain from its shippers certifications including sufficient information to verify that their services qualify under this section. Prior to commencing transportation service described in paragraph (d)(3) of this section, an interstate pipeline must receive the certification required from a local distribution company or an intrastate pipeline pursuant to paragraph (d)(3) of this section.

103. In § 284.106, paragraph (a) is revised, paragraphs (b) through (f) are removed, paragraph (g) is redesignated as paragraph (b), the introductory text of redesignated paragraph (b) is revised, and a new paragraph (c) is added to read as follows:

§ 284.106 Reporting requirements.

(a) *Notice of bypass.* An interstate pipeline that provides transportation (except storage) under § 284.102 to a customer that is located in the service area of a local distribution company and will not be delivering the customer's gas to that local distribution company, must file with the Commission, within thirty days after commencing such transportation, a statement that the interstate pipeline has notified the local distribution company and the local distribution company's appropriate regulatory agency in writing of the proposed transportation prior to commencement.

(b) *Semi-annual storage report.* Within 30 days of the end of each complete storage injection and withdrawal season, the interstate pipeline must file with the Commission a report of storage activity provided under the authority of either § 284.102

or § 284.223, as applicable. The report must be signed under oath by a senior official, consist of an original and five conformed copies, and contain a summary of storage injection and withdrawal activities to include the following:

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(c) *Index of customers.* (1) Within 180 days of the effective date of this paragraph, and each year thereafter on January 15, an interstate pipeline must provide for electronic dissemination of an index of all its firm transportation customers under contract as of the preceding December 31.

(2) Until an interstate pipeline is in compliance with the reporting requirements of this paragraph, the pipeline must comply with the index of customer requirements applicable to transportation and sales under Part 154, set forth under § 154.111(b) and (c) of this chapter.

(3) For each customer receiving firm transportation service, the index must include the information listed below in paragraphs (c)(3)(i) through (x) of this section. For each customer receiving firm storage service, the index must include the information in paragraphs (c)(3)(i) through (vi) and (c)(3)(x) through (xiii) of this section.

(i) The legal name of the customer;

(ii) The DUNS number for the customer;

(iii) The unique contract number;

(iv) Rate schedule;

(v) Contract start date;

(vi) Contract end date;

(vii) Contract quantity, or if applicable, the contract quantity associated with each zone, or other rate subdivision of the pipeline, created in a proceeding before the Commission;

(viii) Receipt points and associated Maximum Daily Quantities (MDQ) and any restrictions or limitations on the use of points;

(ix) Delivery points and associated Maximum Daily Quantities (MDQ) and any restrictions or limitations on the use of points;

(x) Source of authorization (i.e., Subpart B of this part implementing Section 311 of the NGPA; Subpart G of this part implementing Section 7(c) of the NGA; or Part 157 of this chapter implementing section 7(c) of the NGA);

(xi) Maximum Storage Quantity;

(xii) Maximum Daily Injection

Quantity;

(xiii) Maximum Daily Withdrawal Quantity.

(4) During the year, between the annual restatements provided on January 15, the interstate pipeline must provide updates detailing all changes or