

deliveries to others. The Commission also proposes to delete the information with respect to the second and third highest peak day deliveries and the section, Highest Month's System Deliveries. Single peak day and consecutive three-day peak deliveries would be reported by various services and activities. The differentiation between jurisdictional and non-jurisdictional deliveries would be eliminated as no longer pertinent with unbundling.

Auxiliary Peaking Facilities—Page 519

The Commission proposes to replace Mcf with Dth.

Gas Account-Natural Gas—Pages 520 and 521

The Commission proposes to revise instruction 1 to exclude the reference to consideration of pressure bases in measuring Mcf of natural gas and replace Mcf with Dth in instruction 3 and column (c) on pages 520 and 521. The Commission also proposes to make line 17, "Exchange Gas Received," into a heading, to add lines 18, "Imbalances," and 19, "Other", to make line 48, "Exchange Gas Delivered," a heading, and to add lines 5, "Imbalances," and 52, "Other." The proposed changes reflect the proposed changes on pages 328 and 329.

System Maps—Page 522

The Commission proposes to clarify the information to be shown on the maps and to eliminate the requirement that transmission lines be colored in red, if they are not otherwise clearly indicated.

Index—Pages 1-4

The Commission proposes to revise the index to reflect the above proposed changes.

B. Revisions to Form No. 2-A

At present, a Nonmajor natural gas company³⁰ must submit Form No. 2-A. The respondent is required to submit designated pages reflecting data designed for Nonmajor natural gas companies in the Uniform Systems of Account. However, if the respondent maintains the "Major" designated accounts, it may substitute certain pages from Form No. 2. The Commission

proposes to require Nonmajor respondents to submit only Form No. 2 type pages as their Form No. 2-A report. In addition, the Commission proposes to replace Mcf with Dth and to revise the instructions, including the CPA certification as discussed above. A sample copy of the proposed revised Form No. 2-A is attached as Appendix B.

The proposed Form No. 2-A will consist of instructions, identification, attestation, and list of schedules (pages i and ii and 1 and 2), the following pages from Form No. 2 as proposed to revised by this NOPR: 106, 110-115, 117-122, 204-209, 212, 213, 219, 300, 301, 320-325, 327, 520, 521, and the following pages from current Form No. 2-A as renumbered: 26 as 211, 16 as 232, 19 as 250, and 20 as 278.

C. Revisions to Form No. 11

The Commission proposes to modify Form No. 11, attached as Appendix C.³¹ The Commission has identified certain portions of Form No. 11 which are no longer necessary. Those portions of the Form No. 11 are removed or consolidated to reduce the reporting burden on the pipelines. In addition, much of Form No. 11 was geared towards the collection of sales related data. In view of the restructuring of the interstate pipeline industry under Order No. 636, the pipeline's sales business is declining while the pipeline's transportation and storage business is increasing in relative importance. Therefore, the Commission proposes to modify the Form No. 11 to reflect the reduced emphasis on sales and the greater emphasis on transportation and storage. Finally, the Commission wishes to ensure that data collected in the Form No. 11 and the Form No. 2, as revised, is more consistent and interconnected. This interconnection will improve the usefulness of the data collected by the Commission. As a result, the proposed rule modifies Form No. 11 to collect data in the same general format as proposed in Form No. 2. This is particularly apparent in Part II of the revised Form No. 11. The specific changes the Commission proposes are as follows:

General Information and General Instructions

Currently, the Form No. 11 is filed monthly. The report is submitted within 40 days of the end of the month being reported. The Commission proposes to reduce the monthly reporting

requirement to a semi-annual requirement. The proposed rule requires the first report covering the last six months of the calendar year to be submitted with the Form No. 2 on April 30 of each year. The second report covering the first six months of the calendar year will be filed on October 31. Parts II, III, and V require the data to be filed for each individual month of the six-month period. The proposed rule requires that the balances in the required accounts in Part IV be filed as of the end of each six-month reporting period with the exception of item 42. On line 42, the pipeline will report in the aggregate all projects valued in excess of \$5,000,000 started within the six-month reporting period.

The proposed rule modifies instruction I to require consistency between the data filed on Form No. 11 and the data filed with Form No. 2. It is the intent of the Commission to be able to compare the aggregation of twelve months of information submitted on the Form No. 11 with data filed on the Form No. 2. Comparisons with the Form No. 2 data may require aggregation of the Form No. 2 data as well.

In a departure from current requirements, the Commission proposes that quantities reported on Form No. 11 be in thousands of dekatherms, rather than in thousands of Mcf. The change to dekatherms is consistent with the changes proposed to the Form No. 2. Costs and revenues will continue to be reported in thousands of dollars.

Since there will be a longer lag time between the end of the reporting period and the date the report is due, the Commission anticipates actual data will be readily available. Consequently, former instruction V relating to estimated data is removed. It is replaced with the instruction regarding the filing of monthly data described above.

Specific Instructions and Definitions

The instruction for the item "All" is modified and the instructions for items 7 through 12 and 15 through 17 are added to conform to the instructions contained in Form No. 2 for reporting transportation and storage services. Instructions for items 15 through 17 are added to clarify the reporting of storage revenues. Since storage injections and withdrawals are reported separately on Part V, revenues related to quantities withdrawn or injected should not be reported here. Existing instructions for items 22, 24, and 27 are retained and renumbered 30, 32, and 35. The instructions for items 38 and 40 are deleted, since the Commission no longer proposes to collect details on manufactured gas. An instruction is

³⁰ Nonmajor means having total annual gas sales or volume transactions exceeding 200,000 Mcf at 14.73 psia (60° F) in the previous calendar year and not classified as "Major." The Commission proposes to revise the definition of Nonmajor as follows: "Nonmajor means having annual gas sales or volume transactions exceeding 200,000 Dth in each of the three previous calendar years and not classified as 'Major.'" This comports with proposed section 260.2 of the Commission's regulations.

³¹ Appendix C is not being published in the **Federal Register**, but is available from the Commission's Public Reference Room.