

participation levels shall be submitted by July 14, 1995.

f. Publicity: If the voluntary program is to be effective, a companion effort must be made to inform a wide range of lighting decision-makers of the new energy efficiency rating for luminaires. The Department will assess what strategies have been developed and launched to promote the program. A plan for evaluating professional awareness of the program shall be submitted.

g. Market Data: To establish a baseline and provide a means to track luminaire efficacy over time, a system for data collection and reporting, such as reporting to the Bureau of Census, should be established. A plan for this data collection and reporting shall be submitted, along with recommendations for ways DOE might evaluate energy savings and energy efficiency trends in the industry.

h. Continuation of the Program: A plan should be established that will enable the luminaire testing and information program to be self-perpetuating, and to include new products as they become significant in the marketplace. A second evaluation by DOE in 1 to 2 years may be necessary to monitor the progress of the program.

Issued in Washington, DC, on June 12, 1995.

Christine A. Ervin,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 95-14703 Filed 6-14-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EL95-50-000, et al.]

Carolina Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

June 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Carolina Power & Light Company

[Docket No. EL95-50-000]

Take notice that on May 31, 1995, Carolina Power & Light Company (CP&L) filed a request under 18 CFR 35.14(a)(10) and Rule 207 for a waiver of the Commission's fuel adjustment clause regulations to permit the recovery of the costs of buying out a coal contract. CP&L requests that the revised fuel clause, which provides for the buyout, be made effective on June 1, 1995.

Comment date: June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. PSI Energy, Inc.

[Docket No. ER95-626-001]

Take notice that on May 26, 1995, PSI Energy, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER95-1117-000]

Take notice that on May 30, 1995, Northern States Power Company—Minnesota (NSP-M) and Northern States Power Company—Wisconsin (NSP-W) jointly tender and request the Commission to accept a Transmission Service Agreement which provides for Reserved Transmission Service to Heartland Energy Services, Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective on June 1, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreement may be accepted for filing effective on the date requested.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Arizona Public Service Company

[Docket No. ER95-1118-000]

Take notice that on May 30, 1995, Arizona Public Service Company (APS) tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the Town of Wickenburg.

A copy of this filing has been served on the above-listed entity and the Arizona Corporation Commission.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Electric Power Company

[Docket No. ER95-1119-000]

Take notice that on May 30, 1995, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Kimball Power Company (Kimball). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Kimball to receive transmission service under Wisconsin

Electric's FERC Electric Tariff, Original Volume 1, Rate Schedule T-1.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Kimball, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. American Electric Power Service Corporation

[Docket No. ER95-1121-000]

Take notice that on May 30, 1995, the American Electric Power Service Corporation (AEPSC) tendered for filing, as an Initial Rate Schedule, an Agreement dated April 1, 1995, between AEPSC, an agent for the AEP System Operating Companies and Stand Energy Corporation (Stand).

The Agreement provides Stand access to the AEP System for short-term transmission service. The parties request an effective date of June 1, 1995.

A copy of the filing was served upon Stand and the state regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. The Dayton Power and Light Company

[Docket No. ER95-1122-000]

Take notice that on May 26, 1995, The Dayton Power and Light Company (Dayton) tendered, in compliance with the order issued May 12, 1995 in the above-referenced docket, for filing an amendment to the Power Service Agreements (PSAs) made effective in such dockets.

Dayton requests the Commission accept the amendment as a supplement to the PSAs to become effective on the same date as the PSAs in accordance with the May 12th order.

Comment date: June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Premier Enterprises, Inc.

[Docket No. ER95-1123-000]

Take notice that on May 31, 1995, Premier Enterprises, Inc. (Premier) tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective July 30, 1995.

Premier intends to engage in electric power and energy transactions as a