corresponding estimated data, if claimed to be different from actual experience. Provide the basis for any variation between estimated and actual

base period data.

(p) Statement J. Comparison and Reconciliation of Estimated Operating Revenues With Cost-of-service. Compare the total revenues by rate schedule (Schedule G-2) to the allocated cost-ofservice (Statement I). Identify any surcharges that are reflected in Statement G but not in Statement I.

- (1) Schedule J-1. Summary of Billing Determinants. Provide a summary of all billing determinants used to derive rates. Provide a reconciliation of customers' total billing determinants as shown on Schedule G-2 with those used to derive rates in Schedule J-2. Provide an explanation of how any discount adjustment is developed. If billing determinants are imputed for interruptible service, explain the method for calculating the billing determinants.
- (2) Schedule J–2. Derivation of Rates. Show the derivation of each rate component of each rate. For each rate component of each rate schedule,
- (i) A reference (by page, line, and column) to the allocated cost-of-service in Statement I;
- (ii) A reference to the appropriate billing determinants in Schedule J-1.
- (iii) Explain any changes in the method used for the derivation of rates from the method used in developing the underlying rates.

(q) *Štatement K.* [Reserved]

- (r) Statement L. Balance Sheet. Provide a balance sheet in the form prescribed by the Commission's Uniform System of Accounts for Natural Gas Companies as of the beginning and end of the base period. Include any notes. If the natural gas company is a member of a group of companies, also provide a balance sheet on a consolidated basis.
- (s) Statement M. Income Statement. Provide an income statement, including a section on earnings, in the form prescribed by the Commission's Uniform System of Accounts for Natural Gas Companies for the base period. Include any notes. If the natural gas company is a member of a system group of companies, provide an income statement on a consolidated basis.
 - (t) Statement N. [Reserved]
- (u) Statement O. Description of Company Operations. Provide a description of the company's service area and diversity of operations. Include the following:
- (1) Only if significant changes have occurred since the filing of the last

FERC Form No. 2 or 2-A, provide a detailed system map.

(2) A list of each major expansion and abandonment since the company's last general rate case. Provide brief descriptions, approximate dates of operation or retirement from service, and costs classified by functions.

(3) A detailed description of how the company designs and operates its systems. Include design temperature.

(v) Statement P. Explanatory Text and Prepared Testimony. Provide copies of prepared testimony indicating the line of proof which the company would offer for its case-in-chief in the event that the rates are suspended and the matter set for hearing. Name the sponsoring witness of all text and testimony. Statement P must be filed concurrently with the other schedules.

§154.314 Schedules for minor rate

(a) A change in a rate or charge that, for the test period, does not increase the company's revenues by the smaller of \$1,000,000 or 5 percent is a minor rate change. A change in a rate level that does not directly or indirectly result in an increased rate or charge to any customer or class of customers is a minor rate change.

(b) In addition to the schedules in this section, filings for minor rate changes must include Statements L, M, O, P, I-1 through I-4, and J of § 154.313.

(c) The schedules of this section must contain the principal determinants essential to test the reasonableness of the proposed minor rate change. Any adjustments to book figures must be separately stated and the basis for the adjustment must be explained.

- (d) Schedules B–1, B–2, C, D, E, H, H– 2, and H-4 of this section must be updated with actual data by month and must be resubmitted in the same format and with consecutive 12 month running totals, for each month of the adjustment period. The first updated statement or schedule must be submitted to the Commission one month after the filing date or one month after the quarter, whichever is later. Subsequent updated statements or schedules must be made. quarterly, one month after the end of the quarter being updated. The updated filings must reference the associated docket number.
- (e) Composition of schedules for a minor rate changes.
- (1) Schedule A. Overall Cost-ofservice by Function. Summarize the overall cost-of-service (operation and maintenance expenses, depreciation, taxes, return, and credits to cost-ofservice) developed from the supporting schedules below.

(2) Schedule B. Overall Rate Base and Return. Summarize the overall gas utility rate base by function. Include the claimed rate of return and show the application of the claimed rate of return to the overall rate base.

(3) Schedule B-1. Accumulated Deferred Income Taxes (Account Nos. 190, 281, 282, and 283). Show monthly book balances of accumulated deferred income taxes for each of the 12 months during the base period. In adjoining columns, show additions and reductions for the adjustment period balance and the total adjusted balance.

- (4) Schedule B-2. Regulatory Asset and Liability. Show monthly book balances of regulatory asset (Account No. 182.3) and liability (Account No. 254) for each of the 12 months during the base period. In adjoining columns, show additions and reductions for the adjustment period balance and the total adjusted balance. Only include these accounts if recovery of these balances are reflected in the company's costs. Identify the specific Commission authority which required the establishment of these accounts.
- (5) Schedule C. Cost of Plant by Functional Classification as of the End of the Base and Adjustment Periods.
- (6) Schedule D. Åccumulated Provisions for Depreciation, Depletion, Amortization, and Abandonment by Functional Classifications as of the Beginning and as of the End of the Test Period.
- (7) Schedule E. Working Capital. Show the various components provided for in §154.313, Statement E.
- (8) Schedule F. Show the rate of return claimed with a brief explanation of the basis.
- (9) Schedule G. (i) Show actual throughput and revenues for the base period at rates charged during that period classified in accordance with the Commission's Uniform System of Accounts and by jurisdictional rate schedule.
- (ii) Show total comparative operating revenues by month, by rate schedule, by customer, for the base period as adjusted for known and measurable changes which are expected to occur within the test period computed under the rates charged during the base period and computed under the rates expected to be charged. Provide projected throughput (i.e., usage or commodity quantities, unadjusted for discounting) and projected contract demand levels (unadjusted for discounting). Separate operating revenues from revenues received from penalties, surcharges or other sources (e.g., ACA, GRI, transition costs). Identify customers who are replacement shippers under capacity