

adjustments would be applied. The following schedules and additional material must be submitted as part of Statement H-1:

(1) *Schedule H-1(1)*. This schedule is part of the workpapers. Show the labor costs, materials and other charges (excluding purchased gas costs) and expenses associated with Account Nos. 810, 811, and 812 recorded in each gas operation and maintenance expense account of the Uniform System of Accounts. Show these expenses, under the columnar headings, with subtotals for each functional classification, as follows: operation and maintenance expenses by months, as booked, for the 12 months of actual experience, and the 12-month total; adjustments, if any, to expenses as booked; and total adjusted operation and maintenance expenses. Disclose and explain any special accrual or other normalizing accounting entries for internal purposes reflected in the monthly expenses presented per book. Explain any amounts not currently payable, except depreciation charged through clearing accounts, included in operation and maintenance expenses.

(2) *Schedule H-1(1)(a)*. Labor Costs.

(3) *Schedule H-1(1)(b)*. Materials and Other Charges (Excluding Purchased Gas Costs) and items shown in Schedule H-1 (1)(c).

(4) *Schedule H-1(1)(c)*. Expenses and Associated Quantities Applicable to Accounts Nos. 810, 811, and 812. Show the expenses and quantities for each of the contra-accounts for both base and test periods.

(5) *Schedule H-1(2)(a)*.

(i) This schedule is to be filed only by a pipeline which has a Commission approved PGA clause in its tariff.

(ii) Show total system weighted average current unit cost of purchased gas reflected in the pipeline's latest effective PGA rate adjustment. Explain any adjustments to the volumes of gas taken from any source during the 12 months of actual experience. No adjustments are to be made to reflect the attachment of new gas supplies unless the facilities of the filing company and the supplier are or will have been in operation during the test period.

(iii) In the event adjustments to the volume of gas purchased aggregate more than 10 percent of the total volume of gas purchased during the 12 months of actual experience, and are due to changes in gas purchasing patterns or additional gas supply, show the minimum take-or-pay-for quantities for each source of supply applicable at the end of the test year period and explain the adjustments.

(6) *Schedule H-1(2)(b)*.

(i) This schedule is to be filed only by a pipeline that has a Commission approved PGA clause in its tariff.

(ii) Show the development of the purchased gas costs for the test period including volumes, the PGA rate utilized, the filing date, the docket number and date of Commission order underlying such unit rate. If the company purchases and sells gas under exchange agreements, show the methods of recording on the books, total gross volumes exchanged, net dollar amounts involved and details of each major exchange.

(7) *Schedule H-1(3)*. This schedule is part of the workpapers. Show, for the 12 months of actual experience and claimed adjustments: a classification of principal charges, credits and volumes; particulars of supporting computations and accounting bases; a description of services and related dollar amounts for which liability is incurred or accrued; and, the name of the firm or individual rendering such services. Expenses reported in Schedules H-1(3)(a) through H-1(3)(k) of \$100,000 or less per type of service may be grouped.

(8) *Schedule H-1(3)(a)*. Account Nos. 806, 808.1, 808.2, 809.1, 809.2, 823, and any other account used to record fuel use or gas losses.

(9) *Schedule H-1(3)(b)*. Account No. 813. Other Gas Supply Expenses. Provide details of each type of expense.

(10) *Schedule H-1(3)(c)*. Account Nos. 913 and 930.1. Advertising Expenses. Disclose principal types of advertising such as TV, newspaper, etc.

(11) *Schedule H-1(3)(d)*. Account No. 921. Office Supplies and Expenses.

(12) *Schedule H-1(3)(e)*. Account No. 922. Administrative Expenses Transferred Credit.

(13) *Schedule H-1(3)(f)*. Account No. 923. Outside Services Employed.

(14) *Schedule H-1(3)(g)*. Account No. 926. Employee Pensions and Benefits.

(15) *Schedule H-1(3)(h)*. Account No. 928. Regulatory Commission Expenses.

(16) *Schedule H-1(3)(i)*. Account No. 929. Duplicate Charges. Credit.

(17) *Schedule H-1(3)(j)*. Account No. 930.2. Miscellaneous General Expenses.

(18) *Schedule H-1(3)(k)*. Intercompany and Interdepartmental Transactions. If the expense accounts contain charges or credits to and from associated or affiliated companies or nonutility departments of the company, submit a schedule, or schedules, as to each associated or affiliated company or nonutility department showing:

(i) The amount of the charges, or credits, during each month and in total for the base period and the adjustment period.

(ii) The FERC Account No. charged (or credited).

(iii) Descriptions of the specific services performed for, or by, the associated/affiliated company or nonutility department.

(iv) The bases used in determining the amounts of the charges (credits) and an explanation for the bases.

(19) *Schedule H-1 (3)(l)*. Show all lease payments contained in the operation and maintenance accounts. Leases of \$500,000 or less may be grouped by type of lease.

(l) *Statement H-2*. Depreciation, Depletion, Amortization and Negative Salvage Expenses. Show, separately, the gas plant depreciation, depletion, amortization, and negative salvage expenses by functional classifications. For each functional plant classification, show depreciation reserve associated with offshore and onshore plant separately. Show, in separate columns: expenses for the 12 months of actual experience; adjustments, if any, to such expense; and, the total adjusted expense claimed. Explain the bases, methods, essential computations, and derivation of unit rates for the calculation of depreciation, depletion, and amortization expense for the 12 months of actual experience and for the adjustments. The amounts of depreciable plant must be shown by the functions specified in paragraph C of Account No. 108, Accumulated Provisions for Depreciation of Gas Utility Plant, and Account No. 111, Accumulated Provision for Amortization and Depletion of Gas Utility Plant, of the Commission's Uniform System of Accounts for Natural Gas Companies, and, if available, for each detailed plant account (300 Series) together with the rates used in computing such expenses. Explain any deviation from the rates determined to be just and reasonable by the Commission. Show the rate or rates previously used together with supporting data for the new rate or rates used for this filing. The following schedule and additional material must be submitted as a part of Statement H-2:

(1) *Schedule H-2 (1)*. Depreciable Plant.

(i) Reconcile the depreciable plant shown in Statement H-2 with the aggregate investment in gas plant shown in Statement C, and the expense charged to other than prescribed depreciation, depletion, amortization, and negative salvage expense accounts. Identify the amounts of plant costs and associated plant accounts used as the bases for depreciation expense charged to clearing accounts. For each functional