

will thereafter be continuously published in the Airport/Facility Directory.

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Paragraph 6002—Subpart E-Class E Airspace Areas Designated as a Surface Area for an Airport

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AGL WI E2 Madison Dane County Regional Airport-Truax Field, WI [New]

Dane County Regional Airport-Truax Field, WI

(Lat. 43°08'22" N., long. 89°20'13" W.)

Waunakee Airport

(Lat. 43°11'00" N., long. 89°27'00" W.)

Within a 4.4-mile radius of the Dane County Regional Airport-Truax Field, and within 2.4 miles each side of the 358° bearing from the airport extending from the 4.4 mile radius to 7 miles north of the airport and within 2.4 miles each side of the 320° bearing from the airport extending from the 4.4-mile radius to 7 miles northwest of the airport, and within 2.4 miles each side of the 134° bearing from the airport extending from 4.4-mile radius to 7 miles southeast if the airport excluding that airspace within 1 1/2-mile radius of the Waunakee Airport. This Class E airspace area is effective during the specific dates and times established in advance by a Notice to Airmen. The effective date and time will thereafter be continuously published in the Airport/Facility Directory.

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ASO MS E2 Jackson International Airport, MS [New]

Jackson International Airport, MS

(Lat. 32°18'41" N., long. 90°04'33" W.)

Within a 5-mile radius of Jackson International Airport. This Class E airspace area is effective during the specific dates and times established in advance by a Notice to Airmen. The effective date and time will thereafter be continuously published in the Airport/Facility Directory.

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Issued in Washington, DC, on January 6, 1995.

Nancy B. Kalinowski

Acting Manager, Airspace-Rules and Aeronautical Information Division.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 154

[Docket No. RM95-3-000]

Filing and Reporting Requirements for Interstate Natural Gas Company Rate Schedules and Tariffs; Notice of Proposed Rulemaking

Issued: December 16, 1994.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Energy Regulatory Commission proposes to amend part 154 of the Commission's regulations under the Natural Gas Act. The Commission proposes to reorganize, rewrite and update its regulations governing the form, composition and filing of rates and charges for the transportation of natural gas in interstate commerce. This proposal is part of the Commission's ongoing program to review its filing and reporting requirements and reduce unnecessary burdens by eliminating the collection of data that are not necessary to the performance of the Commission's regulatory responsibilities. The Commission also proposes to require that certain data, necessary to the analysis of a proposed rate, be filed at an earlier stage of the process.

DATES: Comments are due no later than April 13, 1995.

ADDRESSES: An original and 14 copies of written comments must be filed. All filings must refer to Docket No. RM95-3-000 and be addressed to Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Richard A. White, Office of the General Counsel, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, (202) 208-0491.

SUPPLEMENTARY INFORMATION: In addition to publishing the full text of this document in the **Federal Register**, the Commission also provides all interested persons an opportunity to inspect or copy the contents of this document during normal business hours in Room 3104, 941 North Capitol Street, NE., Washington, DC 20426.

The Commission Issuance Posting System (CIPS), an electronic bulletin board service, provides access to the texts of formal documents issued by the Commission. CIPS is available at no charge to the user and may be accessed using a personal computer with a modem by dialing (202) 208-1397. To access CIPS, set your communications software to 19200, 14400, 12000, 9600, 7200, 4800, 2400, 1200, or 300 bps, full duplex, no parity, 8 data bits, and 1 stop bit. The full text of this document will be available on CIPS for 60 days from the date of issuance in ASCII and WordPerfect 5.1 format. After 60 days, the document will be archived, but still accessible. The complete text on diskette in Wordperfect format may also be purchased from the Commission's copy contractor, La Dorn Systems

Corporation, also located in Room 3104, 941 North Capitol Street, NE., Washington, DC 20426.

I. Introduction

The Federal Energy Regulatory Commission (Commission) proposes to amend part 154 of its regulations governing the form and composition of interstate natural gas pipeline tariffs and the filing of rates and charges for the transportation of natural gas in interstate commerce under sections 4 and 5 of the Natural Gas Act (NGA) and section 311 of the Natural Gas Policy Act. This notice of proposed rulemaking is a companion to the notice of proposed rulemaking, issued concurrently, titled "Revisions to the Uniform System of Accounts and to Forms and Statements and Reporting Requirements for Natural Gas Companies" which proposes to amend, among other things, the Uniform System of Accounts and FERC Form No. 2.

The Commission intends to make the filing and reporting requirements reflect recent regulatory changes, in particular the implementation of Order No. 636, and the realities of the process of a modern rate case.¹ The restructuring of the pipeline industry has rendered many of the current rate and tariff regulations superfluous or outdated. The Commission is proposing filing requirements that reflect the current part 284 service regulations that mandate unbundled pipeline sales and open-access transportation of natural gas. The current part 154 rate regulations are not designed for the type of rate changes that will occur in the restructured service environment. These filing requirements were originally designed to focus on pipeline sales activities. The revised regulations focus on transportation services.

Before the recent industry restructuring, natural gas pipelines primarily provided a merchant service. A typical pipeline company would purchase gas from producers or other suppliers, transport the gas from the supply area to storage fields or sales delivery points, and sell the gas on a bundled basis. Now, pipeline

¹ Pipeline Service Obligations and Revisions to Regulations Governing Self-Implementing Transportation; and Regulation of Natural Gas Pipelines After Partial Wellhead Decontrol, Order No. 636, 57 FR 13267 (April 16, 1992), FERC Statutes and Regulations ¶ 30,939 (April 8, 1992); order on reh'g, Order No. 636-A, 57 FR 36128 (August 12, 1992), FERC Statutes and Regulations ¶ 30,950 (August 3, 1992); order on reh'g, Order No. 636-B, 57 FR 57911 (December 8, 1992), 61 FERC ¶ 61,272 (1992), reh'g denied, 62 FERC ¶ 61,007 (1993), appeal re-docketed sub nom. *Atlanta Gas Light Company and Chattanooga Gas Company, et al. versus FERC*, No. 94-1171 (D.C. Cir. May 27, 1994).