

to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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BILLING CODE 6717-01-M

[Docket No. TM95-2-53-000]

**K N Interstate Gas Transmission Co.;  
Notice of Fuel and Loss Filing**

June 6, 1995.

Take notice that on June 1, 1995, K N Interstate Gas Transmission Co. (KNI) made its annual fuel and loss reimbursement filing in the above captioned docket.

KNI states that the filing revises KNI's fuel and loss reimbursement percentages and details, for the fifteen months October 1993 through December 1994, its actual fuel and loss and its fuel and loss reimbursement.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies, and all parties to the proceedings.

Any person desiring to be heard or to protest said filing should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before June 13, 1995. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14273 Filed 6-9-95; 8:45 am]

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[Docket No. CP94-581-001]

**National Fuel Gas Supply Corp.; Notice  
of Application**

June 6, 1995.

Take notice that on June 1, 1995, National Fuel Gas Supply Corporation

(National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP94-581-001 an application pursuant to Section 7(b) of the Natural Gas Act to amend a Commission order issued September 13, 1994 in Docket No. CP94-581-001,<sup>1</sup> (September Order) for permission and approval to abandon an additional observation well within the Swede Hill Storage Field in McKean County, Pennsylvania, all as more fully set forth in the application on file with the Commission and open to public inspection.

The September Order granted National the authority to abandon Wells 412-P, 413-P and 415-P and Well Lines S-W413, S-W415, S-W416 and S-W418 at the Swede Hill Storage Field. National states that the authorized abandonments were performed during December 1994, January and February 1995 and that during that time it determined that Well 416-P, an observation well which is located at the end of Well Line S-W416, needed to be plugged and abandoned. National states that it completed the plugging work on February 23, 1995. In its application, National seeks to amend the abandonment authorization to include Well 416-P. National states that Well 416-P was not necessary for the continued operation of the Swede Hill Field and that its plugging will not reduce service from the field.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 27, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14263 Filed 6-9-95; 8:45 am]

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[Docket No. RP95-326-000]

**Natural Gas Pipeline Company of  
America; Notice of Proposed Changes  
in FERC Gas Tariff**

June 6, 1995.

Take notice that on June 1, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing proposed changes in its FERC Gas Tariff, Sixth Revised Volume No. 1, to become effective July 1, 1995.

Natural states that the purpose of this filing is to comply with Article VIII of Natural's Stipulation and Agreement at Docket No. RP93-36, which required Natural to file a general rate case to be effective no later than December 1, 1995. The filing reflects a 14.25% equity return allowance, increased depreciation rates for onshore transmission and storage facilities, and increased levels of operating costs when compared to the Docket No. RP93-36 settlement. In addition, Natural's filing reflects the implementation of a revised transportation zone boundary system consistent with its pending rate design settlement filed February 8, 1995, at Docket No. RP93-36.

Natural has also included in the filing a Pro Forma set of rates covering new and revised services on its system. The Pro Forma filing reflects the requested implementation of two new storage services under Rate Schedules DSS and NSS, as well as the addition of new service options under existing Rate Schedules FTS and FTS-G. Natural states that the new and revised services are intended to replace services currently provided under Rate Schedules S-1, LS-2, LS-3, FSS, S-2, S-2/G, FTS-E and FTS-E/G and bring Natural's services more in line with the demands of the marketplace. An

<sup>1</sup> See, 68 FERC ¶ 62,242 (1994).