

NSP and City. The Distribution Facilities Agreement will replace the distribution substation service portion of the Firm Power Service Resale Agreement, and sets forth the terms and conditions and rates for service to City for the period July 1, 1995 to December 31, 1999.

Since distribution facilities are the subject matter of this Agreement, NSP requests the Commission waive jurisdiction. However, in the event the Commission determines the Agreement is subject to its jurisdiction, NSP requests the Distribution Facilities Agreement be accepted for filing effective July 1, 1995, and requests waiver of the Commission's notice requirements in order for the Distribution Facilities Agreement to be accepted for filing on the date requested.

*Comment date:* June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company**

[Docket No. ER95-1079-000]

Take notice that on May 22, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and Heartland Energy Services Inc., dated May 17, 1995. This Service Agreement specifies that Stand Energy Corporation has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff ("Sales Tariff") designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Heartland Energy Services Inc. to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of May 17, 1995, for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Acme POSDEF Partners, L.P.**

[Docket No. QF85-311-003]

On May 25, 1995, Acme POSDEF Partners, L.P. (Applicant), c/o James B. Vasile, Esquire, 1330 Connecticut Avenue NW., Washington, D.C. 20036, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.205(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in Stockton, California. The Commission previously certified the facility as a qualifying cogeneration facility in Cogeneration National Corporation, 38 FERC ¶62,259 (1987) and recertified the facility in *Acme POSDEF Partners, L.P.*, 63 FERC ¶63,127 (1993). The instant request for recertification is due to a change in ownership of the facility.

*Comment date:* Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protests with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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BILLING CODE 6717-01-P

[Project Nos. 11534-000, et al.]

**Hydroelectric Applications [Red River Water Commission, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11534-000.

c. *Date Filed:* May 2, 1995.

d. *Applicant:* Red River Water Commission.

e. *Name of Project:* Red River Lock and Dam No. 1 Hydro Project.

f. *Location:* On the Red River, in Catahoula Parish, near Dunlap, Louisiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a). 825(r).

h. *Applicant Contact:* Mr. Ben M. Littlepage, 701 Highway 1 Bypass, P.O. Box 776, Natchitoches, LA 71458, (318) 352-7446.

i. *FERC Contact:* Ed Lee (202) 219-2809.

j. *Comment Date:* July 24, 1995.

k. *Description of Project:* The proposed project would utilize the U.S. Army Corps of Engineers' Red River Lock and Dam No. 1 and consists of the following new facilities: (1) a powerhouse containing two 12.5-MW generating units for a total installed capacity of 25 MW; (2) a proposed tailrace; (3) a 34.5-kV or equivalent transmission line; and (4) appurtenant facilities. The average annual generation would be 100 GWh. The applicant estimates that the cost of the studies under the terms of the permit would be \$400,000. All power generated would be sold to a local utility company. The project lock and dam is owned by the U.S. Army Corps of Engineers, Lower Mississippi Valley Office, P.O. 80, Vicksburg, MS 39180.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11535-000.

c. *Date Filed:* May 2, 1995.

d. *Applicant:* Red River Water Commission.

e. *Name of Project:* Red River Lock and Dam No. 2 Hydro Project.

f. *Location:* On the Red River, in Rapides Parish, near Ruby, Louisiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a) 825(r).

h. *Applicant Contact:* Mr. Ben M. Littlepage, 701 Highway 1 Bypass, P.O. Box 776, Natchitoches, LA 71458, (318) 352-7446.