## APPENDIX A

U.S. DEPARTMENT OF THE INTERIOR Minerals Management Service Royalty Management Program

## PAYOR INFORMATION FORM

Public reporting burden for this form is estimated to average one-half hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form including suggestions for reducing this burden to the Information Collection Clearance Officer, Mail Stop 2053, Minerals Management Service, 381 Elden Street, Herndon, Va 22070; and the Office of Management and Budget, Paperwork Reduction Project (1010-0033), Washington, DC 20503.

OMB 1010-0033
(Expires June 30, 1997)
The Paperwork Reduction Act of 1980 (44
U.S.C. 3501 et seq.) requires us to inform
you that this information is being collected to set
up an automated accounting data base for Federal
and Indian oil and gas lease production and sales.
MMS will use the information to monitor and collect
rents and royalties due the Government and

	PAYOR NAME	PAYOR CODE
	PERSON TO CONTACT	
	AREA	TELEPHONE EXTEN.
	CODE EMPLOYER IDENTIFICATION NUMBER	NUMBER
		1 1 1
	SOCIAL SECURITY NUMBER	
	agrees that as of the start date of this PIF and until the date the PIF is end dated, it is liable for	
SECTION I	the payment of all royalties, rents, and other payments due on production reported to MMS, or production which should have been reported to MMS, for the revenue source and selling arrangement for the lease specified on this PIF agrees that it will	
PAYOR		
INFORMATION	pay the amount MMS determines to be due under applicable statutes, lease terms, regulations and orders.	
	The undersigned individual represents and warrants that he/she is authorized to enter into this agreement on behalf of	
	Date: By:	
	Title:	
SECTION II	Bureau of Land Mgmt. / Outer Continental Shelf Lease No. or Bureau of Indian Affairs Contract No.	
LEASE INFORMATION	MMS Lease No.	
SECTION III A.) LEASE	FILL IN A., B., OR BOTH	
LEVEL	ADD START END DATE	
PAYMENTS	☐ CHANGE MO. DAY YR. MO. DAY YR. ☐ DELETE	
	L. DELETE	
	RENTAL (RN) RE	NT RECOUPMENT (RR)
	MINIMUM ROYALTY (MR) OTHER (Well	Fees, Gas Storage, Etc.)
	ROYALTY RATE	
	HOYALIY HATE	REVENUE SOURCE CODE 1
B.) ROYALTIES	YOUR INTERNAL ID (NAME/NO.)	
O N PRODUCTION	UNITIZED PRODUCTION ALLOCATION	LEASE PRODUCTION
	, <u> </u>	(COMPLETE (D) WELL DATA)
	COMMUNITIZED PRODUCTION ALLOCATION (COMPLETE (C) COMM. AGREEMENT DATA)	COMPENSATORY ROYALTY
C.) UNIT/COMM	UNIT NAME	
AGREEMENT DATA	(COMM. WELL NAME)	
(APPROVED	PARTICIPATING AREA (COMM. FORMATION)	-
AGREEMENT	BLMOCS	
DATA ONLY)	AGREEMENT NO.	
	AGREEMENT NO. TRACT NO.	TRACT 1
D.) WELL 1.)	WELL NAME FORMATION	
DATA (Use Well Data	ADUMENTANO	
Continuation		
Sheet To	ST. CNTY. WELL CODE S/T CMPL 1/4	1/4 SEC. TOWNSHIP RANGE
List Additional	COMMENTS:	-
Lease Basis		
Wells) FORM MMS-4025 (REV. 10	Ann	
CURM MMO-40/2 (SEV. 10	(W34)	