

both which contain receipt and delivery points on the MOPS facilities. Northern requests that if abandonment authorization for these two rate schedules has not been received prior to the approval of the instant application, that abandonment authorization be issued concurrently.

Exhibit T to the application identifies the receipt and delivery points on MOPS facilities which Northern will eliminate upon abandonment.

Exhibit X to the application contains pro forma tariff sheet No. 221 to be included in Northern's FERC Gas Tariff, Fifth Revised Volume No. 1. The pro forma tariff sheet sets forth language for standards of conduct for affiliate gathering consistent with recent Commission direction. *Field Gas Gathering Inc.*, 67 FERC ¶ 61,259 (1994).

Northern states that EGCG will be assuming the entire economic risk of the MOPS facilities and any remaining service obligations associated with the MOPS facilities. Northern asserts that it will not seek any Order No. 636, *et al.* stranded facility costs associated with its MOPS facilities.

Northern requests that its petition in Docket No. CP95-519-000 be consolidated with EGCG's Petition for a Declaratory Order in Docket No. CP95-516-000 which seeks a determination that the MOPS facilities, once conveyed to EGCG, are gathering facilities not subject to the Commission's jurisdiction pursuant to Section 1(b) of the NGA.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

#### 8. Northwest Pipeline Corporation

[Docket No. CP95-521-000]

Take notice that on May 25, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-521-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to abandon delivery point facilities and construct and operate replacement facilities in Snohomish County, Washington, to accommodate deliveries of natural gas to Cascade Natural Gas Corporation (Cascade), under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to modify its existing Deming Meter Station by replacing obsolete metering facilities

with new ones. It is stated that the replacement is necessary to accommodate more efficient deliveries to Cascade and to increase the capacity of the meter station. The cost of the proposed modification of facilities is estimated at \$46,020, including both removal and construction. It is asserted that Northwest is authorized to provide a firm transportation service for Cascade under the terms of its Rate Schedules TF-1 and TF-2. It is asserted that no significant impact on Northwest's peak day or annual deliveries will result from the proposed modification of the Deming Meter Station.

*Comment date:* July 17, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

#### 9. Williams Natural Gas Company

[Docket No. CP95-525-000]

Take notice that on May 25, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-525-000 a request pursuant to Sections 157.205, 157.216, 157.208 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216, 157.208, 157.212) for authorization: (1) to abandon approximately 3.7 miles of WNG's South Iola 8-inch pipeline and to construct and operate approximately 3.7 miles of replacement 6-inch pipeline; (2) to construct approximately 1.2 miles of 6-inch pipeline to connect WNG's existing Iola 8-inch pipeline and its new South Iola 6-inch pipeline; (3) to relocate two domestic customers and the Western Resources, Inc. Dry Lake town border from the South Iola 8-inch pipeline to the new 6-inch pipeline and (4) to relocate the Coffman meter setting from the Iola 8-inch pipeline to the new South Iola 6-inch pipeline, all located in Allen County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG states that since it will operate the new 6-inch pipeline at a higher pressure than the existing 8-inch pipeline, it does not anticipate any change in delivery capability. WNG estimates the total construction cost to be \$803,000.

*Comment date:* July 22, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

#### 10. Columbia Gas Transmission Corporation

[Docket No. CP95-527-000]

Take notice that on May 26, 1995, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia 25325-1273, filed in Docket No. CP95-527-000 an abbreviated joint application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to abandon a natural gas transportation service for Weirton Steel Corporation (Weirton Steel)<sup>1</sup>, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia states that it received up to 35,000 Dth per day of gas for Weirton Steel's account from Kentucky-West Virginia Gas Company (Kentucky West) at existing points of interconnection near Maytown or Dwale, Floyd County, Kentucky. It is indicated that Columbia then transported this gas under authority granted by the Commission in Docket No. CP83-364-000<sup>2</sup> and under Rate Schedule X-111 on an interruptible basis, less retainage, for the account of Weirton Steel to Mountaineer Gas Company (Mountaineer)<sup>3</sup> for ultimate delivery to Weirton Steel's plant in Weirton, West Virginia. Columbia further states that its obligation to transport the gas was subject to the limits of available capacity in its existing facilities, to its obligation to customers served pursuant to its FERC Gas Tariff, Volume No. 1, to the transportation of Columbia's own gas production and purchases, and to precedent transportation and exchange agreements.

Columbia indicates that it provided written notice to National Steel and to Weirton Steel on July 6, 1993, of termination of the transportation agreement. Columbia states that volumes were last transportation under Rate Schedule X-111 in January 1983 and there are no outstanding imbalances.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal

<sup>1</sup> Formerly National Steel Group

<sup>2</sup> See order at 27 FERC ¶ 61,368 (1984)

<sup>3</sup> Formerly Columbia Gas of West Virginia, Inc.